

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

HOBBS OCD

Submit one copy to appropriate District Office

NOV 14 2016

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		² OGRID Number 7377 ✓
		³ Reason for Filing Code/ Effective Date NW 10/2016 ✓
⁴ API Number 30 - 0 25-42402	⁵ Pool Name WC-025 G-09 S263336I; Upper Wolfcamp	⁶ Pool Code 98092 ✓
⁷ Property Code 314177	⁸ Property Name Hawk 26 Fed ✓	⁹ Well Number 709H ✓

II. ¹⁰ Surface Location

UL or lot no. P	Section 26	Township 24S	Range 33E	Lot Idn	Feet from the 500	North/South Line South	Feet from the 715	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no. P	Section 35	Township 24S	Range 33E	Lot Idn	Feet from the 1595	North/South line South	Feet from the 855	East/West line East	County Lea
¹² Lse Code F	¹³ Producing Method Code Gas Lift	¹⁴ Gas Connection Date 10/14/16	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
7377	EOG Resources, Inc.	Oil
151618	Enterprise Field Services LLC	Gas
7377	EOG Resources, Inc.	Oil

IV. Well Completion Data

²¹ Spud Date 6/11/16	²² Ready Date 10/14/16 ✓	²³ TD 16529M - 12569V	²⁴ PBDT 16194	²⁵ Perforations 13195 - 16194' ✓	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
14-3/4	10-3/4	1358	773 C		
9-7/8	7-5/8	11164	550 H, 1726 C		
6-3/4	5-1/2 & 5	16280	1640 H		

V. Well Test Data

³¹ Date New Oil 10/14/16 ✓	³² Gas Delivery Date 10/14/16 ✓	³³ Test Date 10/27/16 ✓	³⁴ Test Length 24	³⁵ Tbg. Pressure 624	³⁶ Csg. Pressure 683
³⁷ Choke Size Open	³⁸ Oil 1221 ✓	³⁹ Water 1723 ✓	⁴⁰ Gas 2486 ✓		⁴¹ Test Method Flowing ✓

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Stan Wagner

Printed name:
Stan Wagner

Title:
Regulatory Specialist

E-mail Address:

Date:
11/10/16

Phone:
432-686-3689

OIL CONSERVATION DIVISION

Approved by:

Mary Brown

Title:

Dist Supervisor

Approval Date:

11-17-16

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS CO

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG NOV 1 2016

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC.			Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com		
3. Address P.O. BOX 2267 MIDLAND, TX 79702			3a. Phone No. (include area code) Ph: 432.686.3689		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 500FSL 715FEL At top prod interval reported below Sec 35 T24S R33E Mer NMP At total depth NESE 1595FSL 855FEL			8. Lease Name and Well No. HAWK 26 FED 709H		
14. Date Spudded 06/11/2016			15. Date T.D. Reached 07/03/2016		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/14/2016			17. Elevations (DF, KB, RT, GL)* 3538 GL		
18. Total Depth: MD 16529 TVD 12569			19. Plug Back T.D.: MD 16194 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	40.5	0	1358		773		0	
9.875	7.625 HCP110	29.7	0	11164		2276		5	
6.750	5.500 ECP	23.0	0	11940					
6.750	5.000 T95	23.2	11940	16162					
6.750	5.000 P110	23.2	16162	16280		1930		3850	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11869	11837						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12279		13195 TO 16194	0.350	784	PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13195 TO 16494	333 BBLS ACID; 8,329,420 LBS PROPPANT; 146,648 BBLS LOAD WATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/14/2016	10/27/2016	24	→	1221.0	2486.0	1723.0	45.0		GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
OPEN	SI	683.0	→				2036	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	G G:	
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W:	
	SI		→						

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #357593 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1253		ANHYDRITE	RUSTLER	1253
SALT	1738	4993	SALT	LAMAR	5245
LAMAR	5245		LIMESTONE	BELL CANYON	5278
BELL CANYON	5278		SANDSTONE	BONE SPRING	9306
1ST BS SAND	10283		SANDSTONE	1ST BS SAND	10283
2ND BS SAND	10963		SANDSTONE	2ND BS SAND	10963
3ED BS SAND	11886		SANDSTONE	3RD BS SAND	11886
WOLFCAMP	12279		SHALE	WOLFCAMP	12279

32. Additional remarks (include plugging procedure):

The horizontal lateral on this well was shortened due to a geological hazard.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #357593 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Hobbs

Name (please print) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/10/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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