

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD

SEP 26 2016

RECEIVED

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 08/2016
<sup>4</sup> API Number 30 - 0 25-43009	<sup>5</sup> Pool Name WC-025 G-09 S5253336D; Upper Wolfcamp	<sup>6</sup> Pool Code 98094
<sup>7</sup> Property Code 38965	<sup>8</sup> Property Name Black Bear 36 State	<sup>9</sup> Well Number 704H

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	36	25S	33E		254	North	645	East	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	25S	33E		214	South	327	East	Lea
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

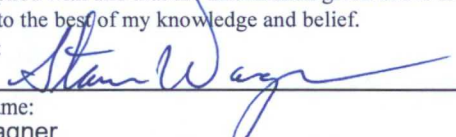
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
7377	EOG Resources, Inc.	Oil
7377	EOG Resources, Inc.	Gas
298751	Regency Field Services LLC	Gas

IV. Well Completion Data

<sup>21</sup> Spud Date 3/26/16	<sup>22</sup> Ready Date 8/21/16	<sup>23</sup> TD 17424M - 12603V	<sup>24</sup> PBSD 17298	<sup>25</sup> Perforations 12825-17298'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14-3/4	10-3/4	1086	715 C		
9-7/8	7-5/8	10843	1695 C, 840 H		
6-3/4	5-1/2 & 5	17424	745 H		

V. Well Test Data

<sup>31</sup> Date New Oil 8/21/16	<sup>32</sup> Gas Delivery Date 8/21/16	<sup>33</sup> Test Date 8/30/16	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure 1538	<sup>36</sup> Csg. Pressure 732
<sup>37</sup> Choke Size Open	<sup>38</sup> Oil 2236	<sup>39</sup> Water 5248	<sup>40</sup> Gas 3624	<sup>41</sup> Test Method Flowing	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: 

Printed name:  
Stan Wagner

Title:  
Regulatory Specialist

E-mail Address:

Date:  
9/09/16

Phone:  
432-686-3689

OIL CONSERVATION DIVISION

Approved by:



Petroleum Engineer

Title:

Approval Date:

10/01/16