Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 HOBBS OCD	WELL API NO. 30-025-43179
OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd. Aztec. NM 87400/ 0 9 2016 1220 South St. Francis Dr.	STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87400/ 0 9 2016 District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	•
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Raspberry State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number
1. Type of went. On went 🖾 Gas went 🗋 Other	1H
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210	WC-025 G-06 S213326D; Bone Spring
4. Well Location	· · · · · · · · · · · · · · · · · · ·
Unit Letter P : 330 feet from the South line and	200 feet from the East line
Section 27 Township 21S Range 33	3E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
3709' GR	
 TEMPORARILY ABANDON CHANGE PLANS COMMENCE PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion. 7/6/16 to 8/5/16 MIRU. Test csg to 8500#. Good test. RIH to FC @ 20998' & circ clear, FS & new formation to 21061'. Circ clean. Load & test 9 5/8" x 5 1/2" to 1500#. 7/1/16 to 9/19/16 Test annulus to 1500#. Good test. Ran CBL. TOC @ 350'. Perfore 1/2% acid. Frac w/19,046,426# sand & 19,440,330 gal fluid. 7/27/16 to 10/1/16 Drilled out frac plugs. Cleaned out to 20860'. 10/3/16 to 10/4/16 Set 2 7/8" 6.5# L-80 tbg @ 10343' & pkr @ 10326'. Test csg to 1: 10/5/16 Began flowing back & testing. 	Completion Operations s, and give pertinent dates, including estimated date completions: Attach wellbore diagram of lean. Load & test csg to 6000#. Good test. Drill ate 11121-20860' (2684). Acdz w/185178 gal
Spud Date: 5/28/16 Rig Release Date:	7/3/16
hereby certify that the information above is true and complete to the best of my know	ledge and belief.
00 -	
SIGNATURE The Actions TITLE: Regulatory Anal	yst DATE:10/10/16
Type or print name: <u>Stormi Davis</u> E-mail address: <u>sdavis@co</u>	
	FROME. (5/5) /48-0940
APPROVED BY: Maley Brown TITLE Dist Su	Denvision DATE 11/17/2016
Conditions of Approval (if any):	