Submit To Appropriate Two Copies <u>District I</u>			En	ergy,	State of No Minerals an				esources	,				Revised	Form C-10 August 1, 201	
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 Oil Conservation Division									1. WELL API NO. 30-025-41465							
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									Type of LeaseSTATEState Oil & G		FEE e No.	FED/IN	DIAN			
	100	ETION OR	RECO	OMPL					LOG	7.1					Part of	
4. Reason for filing:										Lease Name or Unit Agreement Name Dragon 36 State Well Number:						
C-144 CLOS										or	9H					
7. Type of Comp	oletion:	WORKOVER	☐ DEEP			100	118			OIR	0 OCPID					
	EO	G Resource	es, Inc.					Ser			7377					
10. Address of O		D. Box 2267	Midla	nd, TX	79702						11. Pool name or Red Hills;			one Spring	Shale	
12.Location	Unit Ltr	Section	Township		Range Lot		-7		Feet from the		N/S Line F	Feet from the		E/W Line	County	
Surface:	N	36	2	4S	33E	I had		- 7	220		South	2428		West	Lea	
вн:	С	36		4S	33E				312		North			West	Lea	
13. Date Spudded 12/11/14 14. Date T.D. Reached 12/11/14 12/22/14 18. Total Measured Depth of Well				15. Date Rig Released 12/25/14					16. Date Completed (Ready to Pro 10/11/16)/11/16		R	7. Elevations (I T, GR, etc.)	OF and RKB, 3474' GR Other Logs Ru	
14221' M 22. Producing Int	D - 9460	'TVD		19. Plug Back Measured Depth 14097'				20.	20. Was Directional Survey Made Yes		T Survey Made?	21.	GF		Other Logs Ku	
9649 - 14	1097' Bo	ne Spring				ORI) (R	end	ort all str	ing	gs set in well)	+			
CASING SI	ZE	WEIGHT LB	./FT.				HOLE SIZE		CEMENTING RECORD		AMOUN	T PULLED				
		54.5		1260			17-1/2		800 C		r St. Street	4 11				
9-5/8		40			5160			12-1/4 8-3/4		1250 C 1595 H						
5-1/2		17			14221		Ass		5-3/4		15951			N. Al		
24.				LIM	ER RECORD			-		25.	TTIT	BING F	FCC	ORD		
SIZE	TOP	ВОТТОМ					SCR			SIZ		DEPTH			KER SET	
											2-7/8	9	306	6	9269	
O Danfaration	second (into	weel size and m					27	A CI	ID CHOT	CD.	ACTURE CEM	CNIT C	OLI	PEZE ETC	100	
26. Perforation						8.			ID, SHOT, I	FKA	ACTURE, CEMI AMOUNT AND)	
9649' - 14097', 0.35", 117			oles	oles 9649-14				9-14097'		480 bbls acid; 12,829,760 lbs proppant;				roppant;		
											271,278 bbl	bls load water				
	100	The sales				DDC	DI		TION						2 9 1	
Date First Produc	tion			hod (Flo	owing, gas lift, p				TION d type pump)		Well Status (P		Shut-	in)		
10/11/16		Gas									Producing				9	
10/29/16	ate of Test Hours Tested 10/29/16 24		hoke Size	oke Size Prod'n For Test Period			1034		Gas	1	Water - 1711		1701			
Flow Tubing Casing Pressure Press. 552			Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF			Water - Bbl.	Oil Gravity - API - (Corr.) 45.0		orr.)				
29. Disposition o		used for fuel, ve Sold	ented, etc.,)					1	_	30	. Test V	Vitnes	ssed By		
31. List Attachme		C-102, C-1				-	w,							Y T	14	
32. If a temporary						4 200		it.							THE FACE	
33. If an on-site b	ourial was us	sed at the well, r	eport the	exact loc		site bu	rial:									
I herehy cartis	fy that the	information	shown	on hatl	Latitude	s form	is tw	IIP /	and comple	oto	Longitude to the best of n	ny knor	wlon	dae and holi	AD 1927 1983	
Signature \checkmark	. /]	Printed Name	Wagi		uc L	Title	0	Regulatory Sp			Dat	13.14	
E-mail Addres	SS	0			21011	-3					- galatory op	Joint			, 00, 10	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern	New Mexico	Northwestern New Mexico			
T. Anhy	Rustler 1203'	T. Canyon Bell Canyon 5263'	T. Ojo Alamo	T. Penn A"		
T. Salt	1443' 2	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	4973' 3	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	- I in	T. Devonian	T. Cliff House	T. Leadville		
T. Queen		T. Silurian	T. Menefee	T. Madison		
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson	T. Mancos	T. McCracken		
T. Glorieta		T. McKee	T. Gallup_	T. Ignacio Otzte		
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry		T. Gr. Wash	T. Dakota			
T.Tubb		T. Delaware Sand 5233'	T. Morrison			
T. Drinkard		T. Bone Springs 9283' ~	T.Todilto			
T. Abo		T. Leonard Shale 9328'	T. Entrada			
T. Wolfcamp		T.	T. Wingate			
T. Penn		T.	T. Chinle	The state of the s		
T. Cisco (Bough	C)	T.	T. Permian			

			SANDS OR Z	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT \	WATER SANDS		
Include data on rate of water infl				
No. 1, from	to	feet		
No. 2, from				
No. 3, from	to	feet		
TITT	TOLOGY BECORD			

LITHOLOGY RECORD (Attach additional sheet if necessary)

	From	То	In Feet	Lithology	From	То	In Feet	Lithology
			1.00		1			
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