Submit 1 Copy To Appropriate District Office State of New Mexico Office	Form C-103 esources October 13, 2009
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II OII CONSERVATION DIV	20 025 25206
District III District III	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE A FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. 76480
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA	Didte I Gus Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC PROPOSALS.)	8. Well Number 3
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number 000873
Apache Corp.	/
3. Address of Operator	10. Pool name or Wildcat
P O box Drawer D Monument NM 88265	Eumont Yates 7RQ
4. Well Location	
Unit LetterK:1980feet from theS line and _1650feet theWline	
Section 29 Township 19S Range 37E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE OF INTENTION TO	OUROS OUS NEED OF OS
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING ORDER REMEDIAL WORK	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐	
PULL OR ALTER CASING	
DOWNHOLE COMMINGLE	
OTHER:	IER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
OH: 3420-3588	
1. MIRU. NU-BOP.POOH W/ TBG.	
2. SET CIBP @ 3400'. DUMP BAIL 35' CMT ON CIBP.	
3. LOAD CSG W/ PKR FLUID. TEST CSG TO 550#. Condition of Approval: notify	
5. REQUEST TA STATUS OCD Hobbs office 24 hours	
prior of running MIT Test & Chart	
	Total Chart
Spud Date: Rig Release Date:	
110 101 101 101 101 101 101 101 101 101	
I hereby certify that the information above is true and complete to the best of	my knowledge and belief.
Thereby certary and the information above to the complete to the best of	my mic wedge and content
1111	
SIGNATURE C/M Selle TITLE SR. PUM	MPERDATE11/17/2016
Type or print nameJOEL SISK E-mail address: _joel.sisk@apacheccorp.com_ PHONE:575-441-0793	
For State Use Only	
APPROVED BY: Y CHUYS DIOWN TITLE DIST, SURLIVIAGO DATE 1)/21/2016	
Conditions of Approval (if any):	
NO PRODUCTION REPORTED IN	
12 MONTHS.	
/ Z . MON	ITHS

Apache Corporation – State P Gas Com #3

Wellbore Diagram - Current Status

Date : 6/27/2016 K. Grisham

API: 30-025-25396

Surface Location

1980' FSL & 1650' FWL, Unit Sec 29, T19S, R37E, Lea County, NM

Surface Casing 8-5/8" 24# @ 289' w/ 250 sx to surface

EOT @ 3565'

8/77: Foam frac'd open hole w/260 bbls 2% KCl, 835,000 SCF nitrogen and 36,500# 20/40 sd.

4/95: CO fill fr/ 3568' - 3584'. Frac Eumont OH from 3420'-3588' w/ 102,500 gals foam, 250,000# 12/20 brady sd & 32,000 12/20 cureable resin coated sd. & 48,462 gal of CO2. CO fill & RTP. Flowed 284 MCFD, 24 hrs.

Production Casing 5-1/2" 15.5# @ 3420' w/ 1100 sxs to surf OH fr/ 3420-3588'