District I 1625 N. French District II 811 S. Eirst St.,			E	nergy, 1		Natural Res					Form C-104 Revised August 1, 2011 priate District Office
District III 1000 Rio Brazos District IV 1220 S. St. Fran		anta Fe, NM 8		122	1 Conservation 20 South St. Santa Fe, N. LOWABLE	Francis Dr. M 87505	R	ECEIVE RIZATION			priate District Office MENDED REPORT
<sup>1</sup> Operator n Endurance l 203 West W Midland Tex	Resources all Street	Address LLC Suite 1000			~	1 hours		<sup>2</sup> OGRID Nun <sup>3</sup> Reason for F NW	nber	270329	
<sup>4</sup> API Numb 30 – 025-4		WC			Bone Spring					ool Code 088	10 - 1 I
<sup>7</sup> Property C 316013 II. <sup>10</sup> Su		Due	perty Nar o Sonic 2	ne 9 Federal					G 1 1 1	Vell Number 04H	
Ul or lot no. P	Section 29	Township 25S	Range 35E	Lot Idn	Feet from the 150	North/Sout Line South		Feet from the 660		West line East	County Lea
<sup>11</sup> Bo UL or lotno. A	ttom Ho Section 29	Die Locatio Township 25S	Range 35E	Lot Idn	Feet from the 330	North/South North	line	Feet from the 651		West line East	County Lea
<sup>12</sup> Lse Code F		cing Method ode F		onnection 10-28-2016	<sup>15</sup> C-129 Perm	nit Number	<sup>16</sup> C	C-129 Effective I	Date	<sup>17</sup> C-129	Expiration Date
		s Transpor	rters		and the second	a. A. Ala		P		9-1-3-55	
<sup>18</sup> Transpor OGRID					<sup>19</sup> Transpor and Ad		8				<sup>20</sup> O/G/W
34053		Pl	lains Mai	rketing Ll	P 10 Desta Driv	e Ste 200 East	Mid	land TX 79705			0
24650		Targa	a Midstre	eam Servi	ces LLC 1000 L	ouisiana Ste 4.	300	Houston TX 770	02		G
									1		
		die .			1 N.+	1. 5 10		/	1	/	

## **IV. Well Completion Data**

			/			
<sup>21</sup> Spud Date 9-11-2016 √	<sup>22</sup> Ready Date 10-28-2016	<sup>23</sup> TD 15,552 /09	<sup>24</sup> PBTD (0) 15,449	<sup>25</sup> Perforations 11,337-15,367	<sup>26</sup> DHC,	МС
<sup>27</sup> Hole Size	<sup>28</sup> Casin	g & Tubing Size	<sup>29</sup> Depth Se	t	<sup>30</sup> Sacks Cemen	it
17-1/2		13-3/8	1099		950	1
12-1/4		9-5/8	5239		1380	-
8-3/4		5-1/2	15550		1405	-

## V. Well Test Data

<sup>31</sup> Date New Oil 10-28-2016	<sup>32</sup> Gas Delivery Date 10-28-2016	<sup>33</sup> Test Date 11-9-2016	<sup>34</sup> Test Leng 24 Hrs.	ţth	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 825
<sup>37</sup> Choke Size 56/64	<sup>38</sup> Oil 1417	<sup>39</sup> Water 3065 /	<sup>40</sup> Gas 2775	/		<sup>41</sup> Test Method Flowing ✓
been complied with	at the rules of the Oil Conser and that the information give of my knowledge and belief.	en above is true and	Approved by:	OIL CO	Inservation divis	SION
Printed name: M. A. Sirgo, III	1	8 <sup>4</sup> 79	Title:	1		

Title:		Approval Date:	
Engineer		11-17-16	
E-mail Address:			
manny@enduranceresource	esllc.com		
Date:	Phone:	Pending BLM approvals will	
11-10-2016	432-242-4680	subsequently be reviewed	
	4	and scanned	

	UNITED STATES	NTERIOR	OMI	RM APPROVED 3 NO. 1004-0135 res: July 31, 2010
SUNDRY Do not use thi	UREAU OF LAND MANA NOTICES AND REPO	RTS ON WELLS drill or to re-enter an	5. Lease Serial No NMNM13295	53
abandoned wei	II. Use form 3160-3 (API	D) for such proposals.	6. If Indian, Allott	ee or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/A	greement, Name and/or No.
I. Type of Well Soli Well Gas Well Oth	her		8. Well Name and DUO SONIC 2	No. 29 FEDERAL 004H
2. Name of Operator ENDURANCE RESOURCES		PEGGY REDMAN duranceresourceslic.com	9. API Well No. 30-025-4309	0
3a. Address 203 WEST WALL STREET S MIDLAND, TX 79701	TE 1000	3b. Phone No. (include area code Ph: 432-242-4680 Fx: 432-242-4689	) 10. Field and Pool DELAWARE	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	)	11. County or Pari	sh, and State
Sec 29 T25S R34E 150FSL 6	60FEL		LEA COUNT	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	DINDICATE NATURE OF	NOTICE, REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION	(***)	ТҮРЕ О	FACTION	
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
-	Alter Casing	Fracture Treat	□ Reclamation	□ Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	⊠ Other
☐ Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	<ul><li>Plug and Abandon</li><li>Plug Back</li></ul>	<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>	Hydraulic Fractur
Attach the Bond under which the wo following completion of the involvec testing has been completed. Final A determined that the site is ready for f 10-17-2016/10-22-2016 Perfo treat perforations 11.337-15.3	d operations. If the operation re bandonment Notices shall be fil final inspection.) orate 11,337-15,367' with 1367' with 95,559 gals, 15%	sults in a multiple completion or rec ed only after all requirements, inclu- 6 SPF 0.42" 936 total number 6 HCI, 233.476 bbls, fresh wa	ompletion in a new interval, a Form ling reclamation, have been complet of holes. Fracture ter. 7.761.120#	3160-4 shall be filed once
100 mesh, 2,630,310# 40/70, produce well.				
100 mesh, 2,630,310# 40/70, produce well.	Electronic Submission #	357583 verified by the BLM We ICE RESOURCES LLC, sent to	II Information System the Hobbs	
100 mesh, 2,630,310# 40/70, produce well.	Electronic Submission # For ENDURAN	357583 verified by the BLM We ICE RESOURCES LLC, sent to Title ENGIN	the Hobbs	
100 mesh, 2,630,310# 40/70, produce well. 14. I hereby certify that the foregoing is Name ( <i>Printed/Typed</i> ) MANNY S	Electronic Submission # For ENDURAN	ICE RESOURCES LLC, sent to	EER	
100 mesh, 2,630,310# 40/70, produce well. 14. I hereby certify that the foregoing is Name ( <i>Printed/Typed</i> ) MANNY S	Electronic Submission # For ENDURAN SIRGO,III Submission)	ICE RESOURCES LLC, sent to Title ENGIN Date 11/10/2	2016	will
100 mesh, 2,630,310# 40/70, produce well. 14. I hereby certify that the foregoing is Name ( <i>Printed/Typed</i> ) MANNY S Signature (Electronic	Electronic Submission # For ENDURAN SIRGO,III Submission)	ICE RESOURCES LLC, sent to Title ENGIN Date 11/10/2	OFFICE USE	will =
100 mesh, 2,630,310# 40/70, produce well.         14. 1 hereby certify that the foregoing is         Name (Printed/Typed)         MANNY S         Signature         (Electronic	Electronic Submission # For ENDURAN SIRGO,III Submission) THIS SPACE F(	ICE RESOURCES LLC, sent to Title ENGIN Date 11/10/2 DR FEDERAL OR STATE 	EER 2016 OFFICE USE Pending BLM approvals cubsequently be review	will ed
100 mesh, 2,630,310# 40/70, produce well. 14. I hereby certify that the foregoing is Name (Printed/Typed) MANNY S	Electronic Submission # For ENDURAN SIRGO,III Submission) THIS SPACE FO ed. Approval of this notice does juitable title to those rights in th	ICE RESOURCES LLC, sent to Title ENGIN Date 11/10/2 DR FEDERAL OR STATE Title s not warrant or	2016	will ed

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

ugust 2007)	DE	UNITED STATE		OM	RM APPROVED B NO. 1004-0135
	BUNDRY I	JREAU OF LAND MAN	AGEMENT	5. Lease Serial No NMNM1329	
	Do not use this abandoned wel	s form for proposals t I. Use form 3160-3 (Al	o drill or to re-enter an PD) for such proposals.	6. If Indian, Allot	ee or Tribe Name
	SUBMIT IN TRI	PLICATE - Other instru	uctions on reverse side.	7. If Unit or CA/A	greement, Name and/or No
I. Type of Well	Gas Well Oth	er	a land a land	8. Well Name and DUO SONIC	No. 29 FEDERAL 004H
2. Name of Oper ENDURAN	rator ICE RESOURCES		PEGGY REDMAN enduranceresourceslic.com	9. API Well No. 30-025-4309	0
3a. Address 203 WEST MIDLAND,	WALL STREET ST TX 79701	re 1000	3b. Phone No. (include area code Ph: 432-242-4680 Fx: 432-242-4689	) 10. Field and Pool DELAWARE	, or Exploratory
		, R., M., or Survey Description	on)	11. County or Par	ish, and State
Sec 29 T25	5S R34E 150FSL 66	60FEL		LEA COUNT	Y, NM
	12. CHECK APPR	ROPRIATE BOX(ES) 7	TO INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA
TYPE OF S	SUBMISSION		ТҮРЕ О	F ACTION	
Notice of	Intent	Acidize	Deepen	Production (Start/Resume	Water Shut-Of
-		Alter Casing	Fracture Treat	Reclamation	Well Integrity
□ Subseque	ent Report	Casing Repair	New Construction	□ Recomplete	□ Other
G Final Aba	andonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	
		Convert to Injection	n 🗖 Plug Back	Water Disposal	
If the proposa Attach the Bo following con testing has be	al is to deepen directiona	ally or recomplete horizontall k will be performed or provi- operations. If the operation bandonment Notices shall be	tent details, including estimated startin y, give subsurface locations and meas de the Bond No. on file with BLM/BI. results in a multiple completion or rec filed only after all requirements, inclu	ured and true vertical depths of all p A. Required subsequent reports shall	ertinent markers and zones. I be filed within 30 days
If the proposa Attach the Bo following con testing has be determined th Water is be This produc 30-025-375	al is to deepen direction and under which the won mpletion of the involved een completed. Final At hat the site is ready for fi eing produced from ced water is being t	Illy or recomplete horizontall the will be performed or provi- operations. If the operation andonment Notices shall be inal inspection.) the Bone Spring format transferred via flow line W of Sec. 36 T25S-R35 where the second second second second true and correct. Electronic Submission	y, give subsurface locations and meas de the Bond No. on file with BLM/BL	A. Required subsequent reports shal ompletion in a new interval, a Form ding reclamation, have been complet ately 3000 bwpd. . 1 SWD API	ertinent markers and zones. I be filed within 30 days
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and the second statement of the second statement of the second statement of the second statement of the second	and the second second	LICATE - Other instruc	Contraction of the second			7. If Unit or CA/Agre	ement, Name and/or No
1. Type of Well			_			8. Well Name and No. DUO SONIC 29 F	
2. Name of Operator ENDURANCE RES		Contact:	TINLEE TILT			9. API Well No. 30-025-43090	
3a. Address 203 W WALL ST SL			3b. Phone No Ph: 432-24	o. (include area code 12-4693	)	10. Field and Pool, or DELAWARE	Exploratory
MIDLAND, TX 7970		R., M., or Survey Description	1			11. County or Parish,	and State
Sec 29 T25S R35E						LEA COUNTY,	
12. CHE	ECK APPR	OPRIATE BOX(ES) TO	O INDICATE	E NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISS	SION			TYPE O	F ACTION		
□ Notice of Intent		Acidize	Dee	epen	Productio	on (Start/Resume)	Water Shut-Of
-		Alter Casing	D Fra	cture Treat	Reclamat	ion	□ Well Integrity
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<ol> <li>Describe Proposed or Cc If the proposal is to deep Attach the Bond under w following completion of testing has been complet determined that the site i 9/17/2016: Drill to T 415 sxs 11 ppg (3.1 MW). TOC estimates</li> <li>14. I hereby certify that the Name (Printed/Typed) Signature</li> </ol>	ompleted Oper pen directionall which the work f the involved of ted. Final Aba is ready for fin TD @ 15;52 18 cuft/sk - 1 ed at 4000'.	Change Plans Convert to Injection ation (clearly state all pertine) y or recomplete horizontally, will be performed or provide operations. If the operation re ndonment Notices shall be fil al inspection.) 2'. Run 356 joints 5 1/2' 9.62 gal/sk MW) and 95 WOC. The and correct. Electronic Submission # For ENDURAN LTON	Pluy Pluy int details, includ, give subsurface the Bond No. o sults in a multip ted only after all 20# HCP-11 20 sxs 14.5 p	g and Abandon g Back ling estimated startin locations and meas n file with BLM/BI le completion or rec requirements, inclu 0 TTRS-1 to 15 pg (2.16 cuff/sk d by the BLM We CES LLC, sent to Title ENGIN Date 10/04/2	Temporal Water Di Water Di Mag date of any pro ured and true vert A. Required subs completion in a ne ding reclamation, 552'. Cement - 9.28 gal/sk	sposal posed work and approv- ical depths of all pertin- equent reports shall be winterval, a Form 316 have been completed, with System BLM approvals nently be review	ximate duration thereof nent markers and zones. filed within 30 days 60-4 shall be filed once and the operator has
13. Describe Proposed or Cc If the proposal is to deep Attach the Bond under w following completion of testing has been complet determined that the site i 9/17/2016: Drill to T 415 sxs 11 ppg (3.1 MW). TOC estimate 14. 1 hereby certify that the Name (Printed/Typed) Signature Approved By Conditions of approval, if any	ompleted Oper pen directionall which the work f the involved of ted. Final Aba is ready for fin TD @ 15;52 18 cuft/sk - 1 ed at 4000'.	Change Plans Convert to Injection ation (clearly state all pertine) y or recomplete horizontally, will be performed or provide operations. If the operation re ndonment Notices shall be fil al inspection.) 2'. Run 356 joints 5 1/2" (9.62 gal/sk MW) and 95 WOC.  Tue and correct. Electronic Submission # For ENDURAN TON THIS SPACE FC Approval of this notice does table title to those rights in the intervience in the state	Pluy Pluy Pluy int details, includ give subsurface the Bond No. o sults in a multip led only after all 20# HCP-11 20 sxs 14.5 p 3353428 verifie NCE RESOUR	g and Abandon g Back ling estimated startin locations and meas n file with BLM/BI le completion or rec requirements, inclu 0 TTRS-1 to 15 pg (2.16 cuff/sk d by the BLM We CES LLC, sent to Title ENGIN Date 10/04/2	Temporal Water Di Water Di ag date of any pro ured and true vert A. Required subs isompletion in a ne ding reclamation, 552'. Cement - 9.28 gal/sk	sposal posed work and approv- ical depths of all pertin- equent reports shall be winterval, a Form 316 have been completed, with System BLM approvals nently be review	ximate duration thereof nent markers and zones filed within 30 days 60-4 shall be filed once and the operator has

Form 3160,4 March 2012				DEPA		TED STATE		TERIOR								OVED
1.1.1				BURE	AU OF	LAND MAN	AG	EMENT	)BE	BS OC	D			OMB N Expires: C		04-0137 · 31, 2014
	WE	ELL C	OMP	LETIO	N OR R	ECOMPLET	10		AND	4 2016	~		ease Se NM132	erial No. 2953		
la. Type of V			il Well		as Well		Oth			2010		6. I	f Indian	, Allottee or	Tribe	Name
b. Type of C	Completion:				/ork Over	Deepen	Plu	g Back Diff	Resvr			7. 1	Unit or C	CA Agreeme	ent Nar	ne and No.
2. Name of (	Operator		ther:				_			1		8 1	ease Na	ame and We	II No	
2. Name of C Endural								2. DI	1. 0			Duc	Sonic	29 Feder		H
3. Address	4-72	14		Burt				432-242-		lude area coo	te)		PI Wel 025-43			1.
4. Location		100		learly and	d in accord	ance with Federa	l req	uirements)*					Field ar aware	nd Pool or E	xplora	tory
At surface	150 FSL	& 00L	FEL									11.	Sec., T.	, R., M., on or Area 29-7		
At top pro	d. interval re	eported	below									12.	County	or Parish		13. State
At total de	pth 330 F	NL &	651 FE	L			,				1	Lea				NM
14. Date Spi 09/11/201	udded		15		D. Reache	-17-16	/	16. Date Com		10/28/2016 Ready to Proc			Elevation 9.3 GL	ons (DF, RH	KB, RT	", GL)*
18. Total De	epth: MD		52	0101120		ig Back T.D.: N		15449		20. Depth E			MD	-	1	
21. Type El DLL-MG	ectric & Oth		nanical L	ogs Run	(Submit coj		VD	10963		Was D	ell cored? ST run?		Io 🗖	Yes (Subm Yes (Subm	uit repo	rt)
23. Casing	and Liner R	ecord	(Report	all string	s set in wel	1)	1.3	5.336.2.3	19.1		onal Surve	y? 🗆 ì	10 7	Yes (Subm	ut copy	)
Hole Size	Size/Gra	ide	Wt. (#/fi	L) To	op (MD)	Bottom (MD)		Stage Cementer Depth		of Sks. & of Cement		y Vol. BL)	Cen	nent Top*	1	Amount Pulled
17-1/2 <sup>9,7</sup>	13-3/8 J	-	54.5			1099			950 0	Class C	257		Surfa	ice	15 b	bls.
12-1/4	9-5/8HC		40.0	and the		5239	+	1. 199		Class C	425	in the	Surfa		15 b	bls.
8-3/4	5-1/2 P1	10 1	20.0	-		15550	+		1405	Class H	615		4980			
							+							-	1	
	1000							Section 18			1.00			1.1.1		
24. Tubing Size	Record Depth S	Set (MI	D) Pa	acker Dep	th (MD)	Size		Depth Set (MD)	Packer	Depth (MD)	Si	ze	Dep	th Set (MD)		Packer Depth (MD)
		199								4			19	1.00		
25. Produci	Formation			Т	op	Bottom	26	5. Perforation Perforated Ir			Size	No.	Holes		Per	f. Status
A) Bone S	pring			11,337		15,367	1	1,337-15,367'		0.42	2"	936		open		1.1
B) C)	-			_			1		1.7-1		4	d.		1.315		and the second of the
C) D)	1	10 12					+	- All	-	1		-		1990	1	
27. Acid, Fi	racture, Trea	atment,	Cement	Squeeze	, etc.		_	1.				1		1		
	Depth Inter	val			0 1 1		100			and Type of				i de ales		
11,337-15	,367	-		F/95,55	9 gais. 1	5% HCI, 7,761,	120	# 100 mesh, 2	630,3	10# 40/70 to	otal 10,3	91,430#	propp	ant		
										24		15				
28. Product Date First	tion - Interva Test Date	-	hr.	nt .	Oil	Cos k	Wate	r Oil Gra	uite -	k-r	h	duction 1	Anth- 1	14-14	22	
Produced	Test Date	Hours Tested	Te	oduction	BBL		BBL			Gas Gravity		duction Nowing	Aethod			
10-28-16	11-9-16	24	-	-	1417	2775	306	5 43.1		0.83						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Ra	Hr. te	Oil BBL		Wate			Well Sta POW	itus				-	
56/64	SI	825	-	-	1417		306			FOW						
28a. Produc	ction - Inter		-	-	1 1417	2113	000	1000					1			-
Date First Produced	Test Date	Hours Tested	Te	st oduction	Oil BBL		Wate BBL			Gas Gravity	Pro	duction I	Aethod	e de la companya de la		
Choke Size	Tbg. Press. Flwg. SI	. Csg. Press.	24 Ra	Hr. te	Oil BBL		Wate			Well Sta		M app	roval	s will wed		
*(See inst	ructions and	spaces	for add	itional da	ta on page	2)			-	subs	ling BL sequen	LIY	10110			

and scanned

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Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Produ	uction - Inte	rval D							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

P	T	Detter	Descriptions Contents at		Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Redbed Rustler	0 1000	1000 1588	Redbed Anhydrite	Rustler Lamar	1000 5239
Top Salt Bottom Salt	1588 2849	2849 5239	Salt Limestone/anhydrite	Bell Canyon Cherry Canyon	5269 6329
Delaware Bone Spring	5239 9143	9143 10961	Sand/shale/limestone Sand/shale/limestone	Brushy Canyon Bone Spring	7827 9143
		1	and the second second	1st Bone Spring 2nd Bone Spring	10377 10897
		1			
					the states
	a series				10.

32. Additional remarks (include plugging procedure):

Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey
Sundry Notice for plugging and cement verification	Core Analysis	Other:	
4. I hereby certify that the foregoing and attached informat	ion is complete and correct as	determined from all sociil	11
Name (please print) M. A. Sipo, II Signature	Tit		able records (see attached instructions)*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)