

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBS OGD  
NOV 17 2016  
RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-31423
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs Unit (G/SA)
8. Well Number 235
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3622' KB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Occidental Permian Ltd
3. Address of Operator P.O. Box 4294, Houston, TX 77210
4. Well Location Unit Letter K : 2160 feet from the South line and 2414 feet from the West line Section 4 Township 19S Range 38E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3622' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: CTP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU x NDWH x NUBOP. POOH on/off tool x inj pkr. X 130 jts tbg. RIH 4 3/4" bit through CICR to 4291'. POOH bit x RIH 124 jts tbg @ 4255' x tested well. Ran acid job w/ 500 gals 15% acid x washed perfs 4093' - 4227'. Lowered tbg to 4270' x ran cmt job w/ 25 bbls cmt. Pulled tbg to 2850' x ran 6 bbls cmt x POOH tbg. RIH 4 3/4" bit x drilled to new TD @ 5200'. RIH 4" liner to 5200' x drill cmt to top of liner @ 3950'. Continued drilling cmt to 4472' x fell out @ 5200'. Perf'd liner 4639' - 4880' w/ 736 holes. Ran acid job w/ 7600 gals 15% acid. RU spooler x assemble ESP. RIH ESP x 120 jts tbg. RD x NDBOP x NUWH  
\*\*\*Well is not on production\*\*\*

Spud Date:

09/27/16

Rig Release Date:

10/21/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*April Hood*

TITLE Regulatory Specialist

DATE 11/15/2016

Type or print name April Hood

E-mail address: April\_Hood@Oxy.com

PHONE: 713-366-5771

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

Petroleum Engineer

DATE

11/26/16

Conditions of Approval (if any):



## SHU 235 Wellbore (as of October 2016 Converted to Producer)

\*Note: Diagram not to scale

API (10):

30-025-31423

Elevation: KB: 3,622'  
GL: 3,607.3'

8-5/8", 32#, K-55 @ 1503'.  
Cemented with 1000 sxs  
Class C, circulated 48 bbls

TOL @ 3950'

### Perforation Summary:

Squeezed and Behind Liner: 4093'-99', 4101'-07',  
4132'-38', 4130'-40', 4158'-60', 4168'-71', 4174'-  
77', 4179'-82', 4191'-94', 4196'-98' 4201'-05' (2  
SPF), 4147'-4216', and 4221'-60  
4213'-16' (2 SPF), 4221-23' (1 SPF), 4226-27' (1  
SPF)

Open in 4" Liner: 4639'-54', 4656'-54', 4670'-76',  
4680'-86, 4690'-703', 4712'-22', 4726'-36', 4740'-  
56', 4764'-84', 4788'-94', 4800'-06', 4808'-24',  
4828'-32', 4836'-48', 4854'-62', 4868'-4880' (4  
SPF)

5-1/2", 15.5#, J-55 @ 4,297'.  
Cemented with 1200 sxs  
POZ-Class C. Circ 150 sxs.

PBTD ~ 5200'

4", 11.0# Liner @ 5202'.  
Cemented with 33 bbls.

