Form 3160-5 (August 2007)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR

CD-HOBBS

FORM APPROVED

	OMB NO. 1004-013:
	Expires: July 31, 201
r	0 1137

D.	UREAU OF LAND MANA	CEMENT	LAPITO	S. July 51, 2010	
SUNDRY	5. Lease Serial No. NMNM116166	3			
Do not use the abandoned we	6. If Indian, Allottee	e or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well		8. Well Name and No. EK 29 BS2 FEDERAL COM 3H			
☑ Oil Well ☐ Gas Well ☐ Oth	A CONTRACTOR ASSE	DERAL COM 3H			
 Name of Operator MCELVAIN ENERGY INC 	9. API Well No. 30-025-42699	9. API Well No. 30-025-42699			
3a. Address 1050 17TH ST STE 2500 DENVER, CO 80265 3b. Phone No. (in Ph: 303-893-0			de) 10. Field and Pool, 31 EK-BONE SP	10. Field and Pool, or Exploratory EK-BONE SPRINGS	
4. Location of Well (Footage, Sec., T	11. County or Parish	11. County or Parish, and State			
Sec 29 T18S R34E Mer 6PM			LEA COUNTY		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	F NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report ■	☐ Casing Repair	☐ New Construction	Recomplete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Hydraulic Fracture	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re bandonment Notices shall be fil inal inspection.) and Acreage Dedication P	give subsurface locations and mea the Bond No. on file with BLM/E sults in a multiple completion or re ed only after all requirements, incl Plat."	asured and true vertical depths of all pert BIA. Required subsequent reports shall be ecompletion in a new interval, a Form 3 luding reclamation, have been completed	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
		14,090		The state of the s	
Pressure Treat - 22 of 23 stag	les				
Fresh water - 7,232,267 gal					
HCI 10% - 59,544 gal					
14. I hereby certify that the foregoing is	true and correct.				
	For MCELY	356259 verified by the BLM W VAIN ENERGY INC, sent to the processing by DEBORAH MC	ne Hobbs		
Name (Printed/Typed) CHRIS CA			RILLING AND COMPLETION D	DECODE	
Or in the or		71 01	AUGEPTEDTUR	KEUUKU	
Signature (Electronic S	Submission)	Date 10/27	/2016		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

Additional data for EC transaction #356259 that would not fit on the form

32. Additional remarks, continued

Common White 100 Mesh - 2,181,370 lbs Perm White 40/70 - 3,973,110 lbs

10/25 - 10/26

Drill out plugs with coil and circulate hole clean

10/26 - Begin flowback at 22:00

No tubing was run. Well is flowing up the casing

Logs are attached