4	Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-43218 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.	
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	 Lease Name or Unit Agreement Name Lomas Rojas 26 State Com Well Number 705H 	
	 Name of Operator EOG Resources, Inc. Address of Operator 	9. OGRID Number 7377 ✓ 10. Pool name or Wildcat	
	P.O. Box 2267 Midland, TX 79702	*WC-025 G-09 S253336D; Upper Wolfcamp	
	4. Well Location Unit Letter C : 807 feet from the North line and Section 26 Township 25S Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3341' GR		
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A DOWNHOLE COMMINGLE OTHER: OTHER: Completion × 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
	 08/07/16 Prep well for completion. 08/11/16 Perform pre-frac casing test to a max pressure of 10976 psi. 08/21/16 MIRU for completion 08/22/16 Begin 19 stage completion. 08/27/16 Finish perforating and frac. Perforated 12754 - 17345', 0.35", 1194 holes. Frac w/ 456 bbls acid; 11,377,610 lbs proppant; 277,271 bbls load water. 09/06/16 RIH to drill out plugs and clean out well. 09/07/16 Finish drill and clean out. 09/09/16 RIH w/ 5-1/2" production packer set at 12301'. 09/11/16 Ran 2-7/8" production tubing and gas lift assembly set at 12317'. Well shut in. 10/23/16 Opened well for flowback. First Production. 		
5	Spud Date: Rig Release Date:		
Ι	I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
5	SIGNATURE An Wagn TITLE Regulatory Analyst	DATE 11/15/2016	
	Type or print name Stan Wagner / E-mail address:	PHONE: 432-686-3689	
ŀ	For State Use Only Petroleum Engineer APPROVED BY: TITLE Conditions of Approval (if any): TITLE		