

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

HOBBS OGD
NOV 23 2016
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43313
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V0 -9784-0001
7. Lease Name or Unit Agreement Name Fire Eagle State San Andres Unit [316339]
8. Well Number 002H
9. OGRID Number 873
10. Pool name or Wildcat WC-025G-01S103610H; San Andres (98155)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
Unit Letter H : 2600 feet from the North line and 380 feet from the East line
Section 11 Township 10S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3997' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

08/18/2016 MIRU equipment & perform DFIT. WO Frac
10/17/2016 Log from 1500'-4710'; ETOC @ 2020'. WO Frac
10/24/2016 Frac San Andres 5303'-12,213' w/15 Stages (KOP @ 4375'; Pilot Hole TD @ 5229')
Plugs @ 5730', 6183', 6663', 7143', 7623', 8103', 8583', 9063', 9543', 10,023', 10,503', 10,983', 11,473'
(FracDoc Plugs w/dissolvable balls; remain in hole, but producing entire interval)
Total Acid = 1788 bbls; Total Slickwater = 3788 bbls; Total Cross-Link = 35,693 bbls
Total Sand = 1,814,190#
10/31/2016 Leave well open to flowback tanks.
11/01/2016 Start to RIH w/prod equip.
11/02/2016 RIH w/prod equip (2-7/8" J-55 tbg); ESP @ 4246'; Intake @ 4300'; Motor @ 4318'; Desander @ 4343' w/EOT @ 4542'. POP

Spud Date: 7/10/2016

Rig Release Date: 8/10/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 11/21/2016

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/27/16
Conditions of Approval (if any):