

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07667
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 72
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606' RDB

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Temporarily Abandoned

2. Name of Operator
Occidental Permian, Ltd

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter F : 1650 feet from the North line and 2310 feet from the West line
Section 9 Township 19-S Range 38-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD _____ INJECTION>
CONVERSION _____ RBDMS MB
RETURN TO _____ TA Pm
CSNG _____ ENVIRO _____ CHG LOC _____
INT TO PA _____ P&A NR _____ P&A R _____

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Casing Integrity Test/TA Status Request ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 11/14/2016

Pressure readings: Initial - 560 PSI Ending - 550 PSI

Length of test: 30 minutes

Witnessed: No

Due to recent ROZ and CO2 development, the Hobbs field has a surplus of water. The Hobbs' team is currently working up possible solutions to this issue. The SHU 72 would make for a great swing injector to help alleviate this surplus of water production if other solutions are not discovered. Would like to keep this well available for possible RTI work.

This Approval of Temporary
Abandonment Expires 11/14/2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

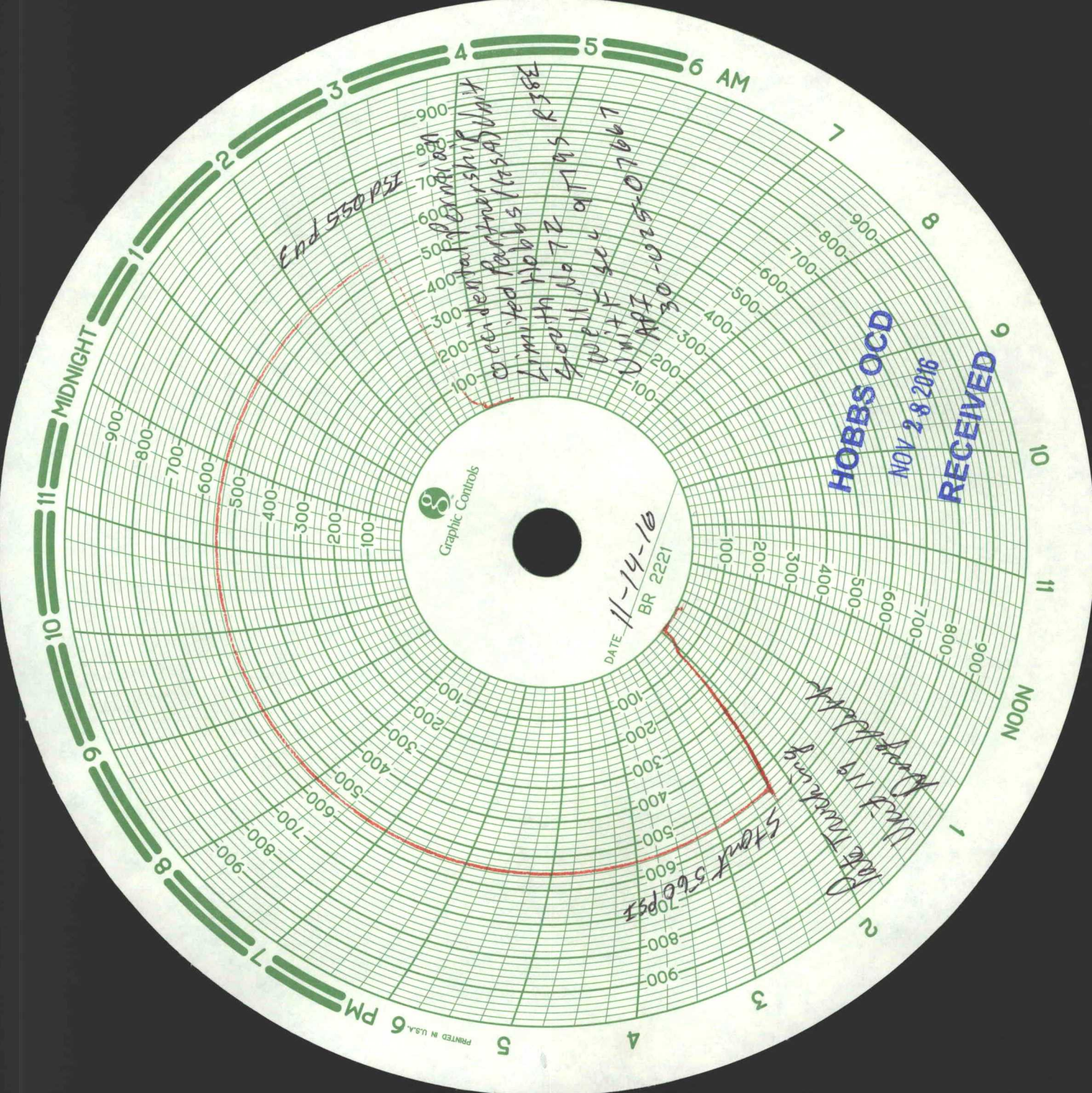
SIGNATURE Mendy A. Johnson TITLE Admin. Associate DATE 11/21/2016

Type or print name Mendy A. Johnson E-mail address: mendy_johnson@oxy.com PHONE: 806-592-6280

For State Use Only

APPROVED BY: Mindy Brown TITLE Dist Supervisor DATE 11/28/2016

Conditions of Approval (if any):

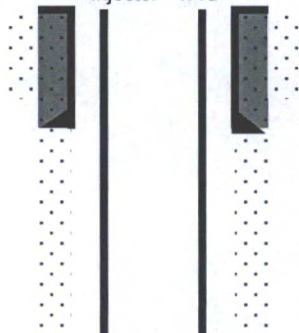


SHU 72

API# 30-025-07667

TWN 19-S; RNG 38-E

Injector - TA'd



8-5/8" 29# @ 304'
cmt'd w/140 sxs
TOC @ Surface (Circ.)

HOBBS OCD
NOV 28 2016
RECEIVED

Spot 35' on top of CIBP @ 3918'

Sqzd perms 3993-4114
Plugged Back Perfs: 4144-4220'



5-1/2" 14# @ 4309'
cmt'd w/420 sxs
TOC @ 3100 (Calc.)

PBTD @ 3918'
TD @ 4310'

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,
NM 88240

T0: Pate Trucking

DATE: 06/15/16

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" Pressure recorder

Ser#12517

at these points.

Pressure #			Temperature *or Pressure #		
Test	Found	Left	Test	Found	Left
- 0	-	- 0	-	-	-
- 500	-	- 500	-	-	-
- 700	-	- 700	-	-	-
- 1000	-	- 1000	-	-	-
- 200	-	- 200	-	-	-
- 0	-	- 0			

Remarks: _____

Signature:  _____