

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29131
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, HOUSTON, TX 77002		7. Lease Name or Unit Agreement Name SEVEN RIVERS QUEEN UNIT
4. Well Location Unit Letter <u>E</u> : 2080 feet from the <u>NORTH</u> line and <u>560</u> feet from the <u>WEST</u> line Section <u>3</u> Township <u>23S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number <u>65</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3478.5 GR		9. OGRID Number 269324
		10. Pool name or Wildcat <u>LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INT</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>INT TO PA</b> P&A NR <u>Pm.</u> P&A R <u>x</u>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Linn is respectfully submitting a Final Plug and Abandonment Report for the Seven Rivers Queen Unit #65 well in Lea County, NM.

Please see the attached operations summary and wellbore diagram. Final abandonment operations were completed on 10/18/2016.

Spud Date:

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debi Gordon TITLE Regulatory Manager DATE 11/8/2016

Type or print name Debi Gordon E-mail address: dgordon@linenergy.com PHONE: 281-840-4010

**For State Use Only**

APPROVED BY: Mark Whitman TITLE P.E.S. DATE 11/21/2016

Conditions of Approval (if any):

FINAL PLUG AND ABANDON REPORT FOR THE SEVEN RIVERS QUEEN UNIT #65 WELL IN LEA COUNTY

10/6/2016 MIRU plugging equipment, dug out cellar, ND wellhead, NU BOP. Released packer & POH w/ 56 stands of 2 3/8 tbg.

10/7/2016 Set 5 1/2 CIBP @ 3625'. Circulated hole w/ 88 bbls MLF. Pressure tested csg, held 500 psi. Spot'd 25 sx class C cmt @ 3625-3384'. Spot'd 25 sx class C cmt @ 3100-2859'. Spot'd 25 sx class C cmt @ 1520-1279'. POH w/ 2 3/8 tbg.

10/10/2016 Perf'd csg @ 360', pressured up on perms. Spot'd 45 sx class C cmt @ 410' to surface. (Notified Mark Whitaker w/ OCD). Rigged down and moved off.

10/18/2016 Moved in backhole and welder. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.

FINAL PLUG AND ABANDON OPERATIONS COMPLETED ON 10/18/2016



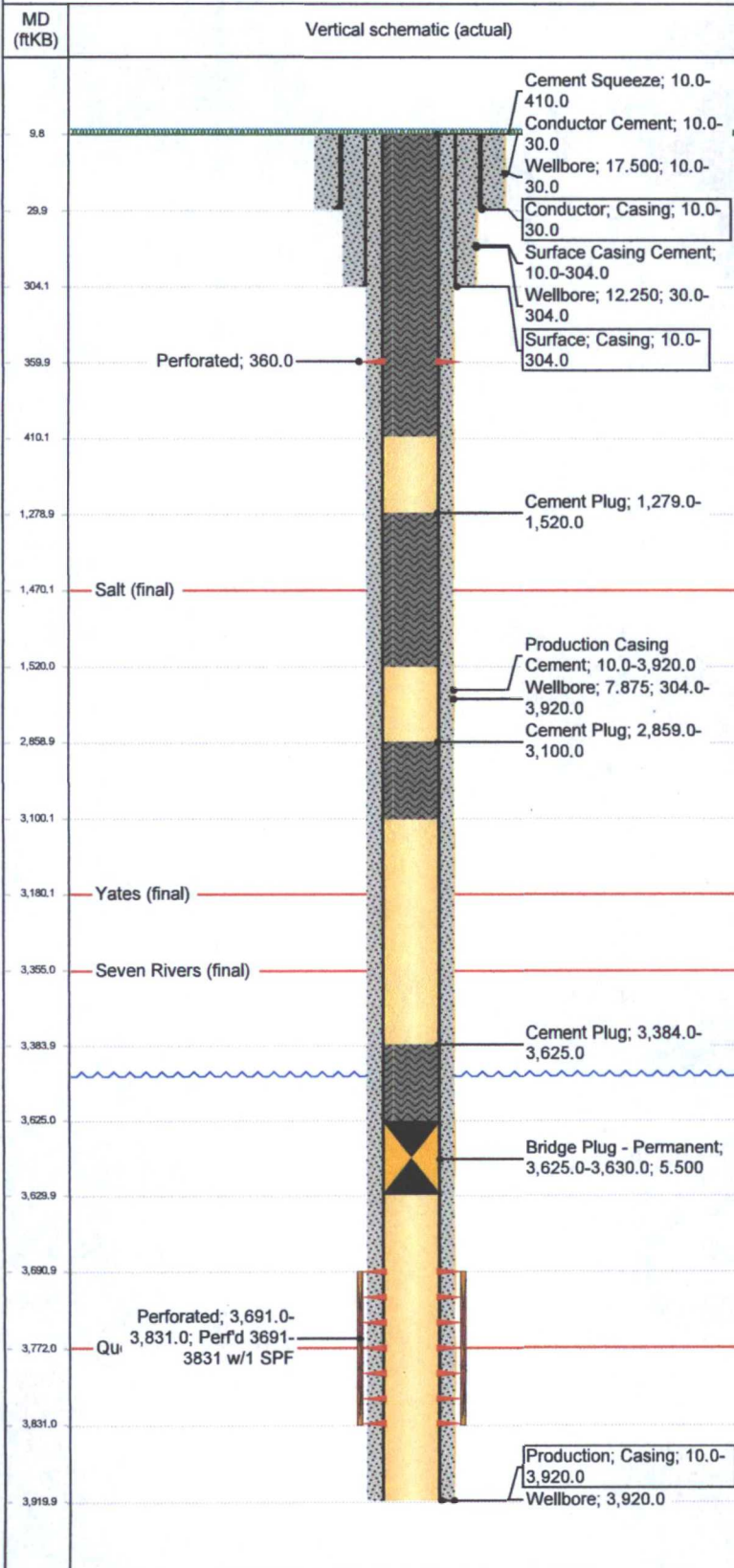


# NM Schematic

Well Name: SEVEN RIVERS QUEEN UNIT 65

API/UWI 3002529131	Field Name PBNM - PB - SEVEN RIVERS QUEEN	County Lea	State/Province NM	Section 3	Township 023-S	Range 036-E	Survey	Block
Ground Elevation (ft) 3,478.50	Orig KB Elev (ft) 3,488.50	KB-Grd (ft) 10.00	Initial Spud Date	Rig Release Date	TD Date 2/25/1985	Latitude (°) 32° 20' 7.391" N	Longitude (°) 103° 15' 36.067" W	Operated? Yes

Original Hole, 11/11/2016 9:36:18 AM



## Original Hole Data

### Wellbores

North-South Distance (ft) 2,080.0	NS Flag FNL	East-West Distance (ft) 560.0	EW Flag FWL
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### Casing Strings

Csg Des	Set Dept...	OD Nom...	ID Nom...	Wt/Len (L)	String Grade	Run Date
Conductor	30.0	13 3/8	12.615	54.50	J-55	2/18/1985
Csg Des	Set Dept...	OD Nom...	ID Nom...	Wt/Len (L)	String Grade	Run Date
Surface	304.0	8 5/8	8.097	24.00	J-55	2/19/1985
Csg Des	Set Dept...	OD Nom...	ID Nom...	Wt/Len (L)	String Grade	Run Date
Production	3,920.0	5 1/2	4.95	15.50	J-55	2/25/1985

### Cement Stages

Description	Top (ftKB)	Btm (ftKB)	Eval Method	Comment
Cement Plug	3,384.0	3,625.0		Cap CIBP w 25 sks cmt.
Cement Plug	2,859.0	3,100.0		Spot 25 sks cmt at 3100'-2859'.
Cement Plug	1,279.0	1,520.0		Spot 25 sks cmt at 1520'-1279'.
Cement Plug	10.0	410.0		Perf csg at 360'. Pressured up on perms. Spot 45 sks cmt 410' to surface.
Conductor Cement	10.0	30.0		3 yds Redi-mix
Surface Casing Cement	10.0	304.0		Cmt'd w/175 sx cmt. Circ 40 sx cmt to pit
Production Casing Cement	10.0	3,920.0		Cmt'd w/800 sx cmt. Circ 80 sx cmt to surf

### Tubing Strings

Tubing Description Tubing	Set Depth... 3,649.0	Run Date 3/31/1985	Pull Date 8/31/2016
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### Perforations

Top (ftKB)	Btm (ftKB)	Comment
360.0	360.0	
Top (ftKB)	Btm (ftKB)	Comment
3,691.0	3,831.0	Perf'd 3691-3831 w/1 SPF

### Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Com
Bridge Plug - Permanent	3,625.0	3,630.0		Set CIBP at 3625' and cap w 25 sks cmt.

### Formations

Formation	Final Top...	Final Btm...	Comment
Salt	1,470.0	3,008.0	
Yates	3,180.0		
Seven Rivers	3,355.0		
Queen	3,772.0		