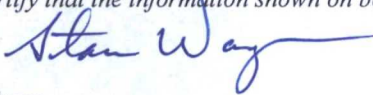


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised August 1, 2011						
		1. WELL API NO. 30-025-43129								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>Nautilus 16 State Com</b>  6. Well Number:  <b>703H</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>EOG Resources, Inc.</b>		9. OGRID <b>7377</b>								
10. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>		11. Pool name or Wildcat <b>WC-025 G-09 S2633416B Upper WC</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	<b>D</b>	<b>16</b>	<b>26S</b>	<b>34E</b>		<b>439</b>	<b>North</b>	<b>751</b>	<b>West</b>	<b>Lea</b>
<b>BH:</b>	<b>M</b>	<b>16</b>	<b>26S</b>	<b>34E</b>		<b>230</b>	<b>South</b>	<b>354</b>	<b>West</b>	<b>Lea</b>
13. Date Spudded <b>5/4/16</b>	14. Date T.D. Reached <b>5/22/16</b>	15. Date Rig Released <b>5/28/16</b>		16. Date Completed (Ready to Produce) <b>10/19/16</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3341' GR</b>				
18. Total Measured Depth of Well <b>17688' MD - 12809' TVD</b>		19. Plug Back Measured Depth <b>17556'</b>		20. Was Directional Survey Made? <b>Yes</b>		21. Type Electric and Other Logs Run <b>None</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>13240 - 17556' Wolfcamp</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10-3/4		40.5		842		14-3/4		610 C		
7-5/8		29.7		11499		9-7/8		1410 LCM, 525 H		
5-1/2		23.0		17678		6-3/4		540 POZ H		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2-7/8	12430	12403		
26. Perforation record (interval, size, and number) <b>13240 - 17556', 0.35", 1144 holes</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						13240-17556'		504 bbls acid; 10,970,260 lbs proppant;		
								279,174 bbls load water		
<b>28. PRODUCTION</b>										
Date First Production <b>10/19/16</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Gas Lift</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>				
Date of Test <b>10/30/16</b>	Hours Tested <b>24</b>	Choke Size <b>Open</b>	Prod'n For Test Period	Oil - Bbl <b>1921</b>	Gas - MCF <b>3148</b>	Water - Bbl. <b>4412</b>	Gas - Oil Ratio <b>1638</b>			
Flow Tubing Press. <b>1166</b>	Casing Pressure <b>753</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <b>45.0</b>				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>						30. Test Witnessed By				
31. List Attachments <b>C-102, C-103, C-104, directional survey</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name <b>Stan Wagner</b>		Title <b>Regulatory Specialist</b>			Date <b>11/9/16</b>			
E-mail Address										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	Rustler 785'	T. Canyon	Bell Canyon 5415'
T. Salt	1250'	T. Strawn	
B. Salt	4950'	T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinébry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	5365'
T. Drinkard		T. Bone Springs	9630'
T. Abo		T. 1st BS Sand	10640'
T. Wolfcamp	12655'	T. 2nd BS Sand	11000'
T. Penn		T. 3rd BS Sand	12115'
T. Cisco (Bough C)		T.	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology