<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>			E	State of New Mexico Energy, Minerals & Natural Resource				HOBBS	00	D	Form C-104 Revised August 1, 2011
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505			505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				NO Submit one copy to appropriate District Office <b>RECEIVED</b> AMENDED REPORT			
1220 5. 51. 1141	I.							RIZATION			PORT
<sup>1</sup> Operator n	~ ~				o minister			<sup>2</sup> OGRID Nun			UNI
EOG Resources, Inc. 7377									1.1.1		
P.O. Box 22	267 Mic	lland, TX	79702				4	<sup>3</sup> Reason for F NW 10/20	iling C 16	ode/ Effect	tive Date
<sup>4</sup> API Numb			l Name							<sup>6</sup> Pool Code /	
30 - 0 25-4					8416B; Upper	Wolfcamp			98105 *		
40383 Nau			perty Nar utilus 16	v Name s 16 State Com					<sup>9</sup> Well Number 704H		
II. <sup>10</sup> Su						(					A COLOR
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the		Line			West line	County
D	16	26S	34E	-	440	North	1	782	V	Vest	Lea
	Section	ole Locatio		T	Feet from the	North/South		T. I.C. II	E (0		
UL or lot no. M	16	Township 26S	Range 34E	Lot Idn	225	South	line	Feet from the 982		West line Vest	County
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							16				Lea
<sup>12</sup> Lse Code S	<sup>12</sup> Lse Code S <sup>13</sup> Producing Meth Code Gas Lift		<sup>14</sup> Gas Connection Date 10/19/16		<sup>15</sup> C-129 Permit Number <sup>16</sup> C		C-129 Effective Date		<sup>17</sup> C-12	C-129 Expiration Date	
III. Oil a	and Gas	Transpor	ters			2 Sheet					
	<sup>18</sup> Transporter <sup>19</sup> Transporter Name OGRID and Address								<sup>20</sup> O/G/W		
7377	OG Resou	ources, Inc.							1 20	Oil	
7377 EOG Resources, Inc.								Gas			
		1.4.5						1			
151618 Enterprise Field Services LLC							Gas				
Section 1	200										
1000 3.00		1									A REAL PROPERTY.

## IV. Well Completion Data

Spud Date <sup>22</sup> Ready Date   4/11/16 10/19/16		<sup>23</sup> TD ( 17630 M-12833 V	<sup>24</sup> PBTD 17515	<sup>25</sup> Perforations 12995 - 17515'	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set	t	<sup>30</sup> Sacks Cement	
14-3/4	1	0-3/4	849		610 C	
9-7/8		7-5/8	11394		359 C, 1899 H	
6-3/4		5-1/2	17623		485 POZ H	

V. Well Test Data

<sup>31</sup> Date New Oil 10/19/16	<sup>32</sup> Gas Delivery Date 10/19/16	<sup>33</sup> Test Date / 10/31/16	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure 1048	<sup>36</sup> Csg. Pressure 1279		
<sup>37</sup> Choke Size Open	<sup>38</sup> Oil 1859	<sup>39</sup> Water 4382 /	<sup>40</sup> Gas 2933		<sup>41</sup> Test Method Flowing		
been complied with	at the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION Approved by: Maley Brown Title: Dist Supporting				
Title: Regulatory Spec E-mail Address:	ialist		Approval Date:	11-17-16			
Date: 11/09/16	Phone: 432-686-368	39					