

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-43130

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Nautilus 16 State Com ☒

8. Well Number 704H ☒

9. OGRID Number  
7377

10. Pool name or Wildcat  
\*WC-025 G-09 S263416B; Upper Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc. ☒

3. Address of Operator  
P.O. Box 2267 Midland, TX 79702

4. Well Location  
Unit Letter D : 440 feet from the North line and 782 feet from the West line  
Section 16 Township 26S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3340' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/05/16 Prep well for completion. Perform pre-frac casing test to a max pressure of 11540 psi.  
06/25/16 MIRU for completion. Begin 20 stage completion.  
Wireline stuck on stage 2. Begin fishing operations.  
07/11/16 Finished fishing operations. Decision made to perforate w/ TCP guns. Fish at 17368'.  
07/17/16 Resume frac and perforating.  
07/26/16 Finished perforating and frac.  
Perforated 12995 - 17515', 0.35", 1208 holes.  
Frac w/ 576 bbls acid; 10,983,840 lbs proppant; 303,164 bbls load water.  
08/06/16 RIH to drill out plugs and clean out well.  
08/07/16 Finished drill and clean out.  
08/08/16 RIH w/ 5-1/2" production packer set at 12403'.  
08/09/16 RIH w/ 2-7/8" production tubing and gas lift assembly. EOT at 12428'. Well shut-in.  
10/19/16 Opened well to flowback. First production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Stan Wagner*  
Stan Wagner

TITLE

Regulatory Analyst

DATE

10/26/2016

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

*Malay Brown*  
Malay Brown

TITLE

*Dist Supervisor*  
Dist Supervisor

DATE

*11/17/2016*  
11/17/2016

Conditions of Approval (if any):

*~ see attached ~*