

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV 16 2016

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42714
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-1497
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name EAST VACUUM UNIT TRACT 2739
4. Well Location Unit Letter <u>L</u> : 2130 feet from the <u>SOUTH</u> line and 1120 feet from the <u>WEST</u> line Section 27 Township 17S Range 35E NMPM County LEA		8. Well Number 522
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3940' GL		9. OGRID Number 217817
10. Pool name or Wildcat VACUUM; GRAYBURG, SAN ANDRES		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
 CONVERSION ☐ RBDMS ☒
 RETURN TO ☐ TA ☒
 CSNG ☐ ENVIRO ☐ CHG LOC ☐
 INT TO PA ☐ P&A NR ☐ P&A R ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: place wellbore in TA status ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/09/16 ConocoPhillips Company ran an MIT to 560#/32 mins - test good, chart attached. This is to place this well in TA status per 6/1/16 APRVD NOI request.

Attached is the BH test conducted 11/9/16.

Attached is a current wellbore schematic.

This Approval of Temporary
Abandonment Expires 11/9/2021

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

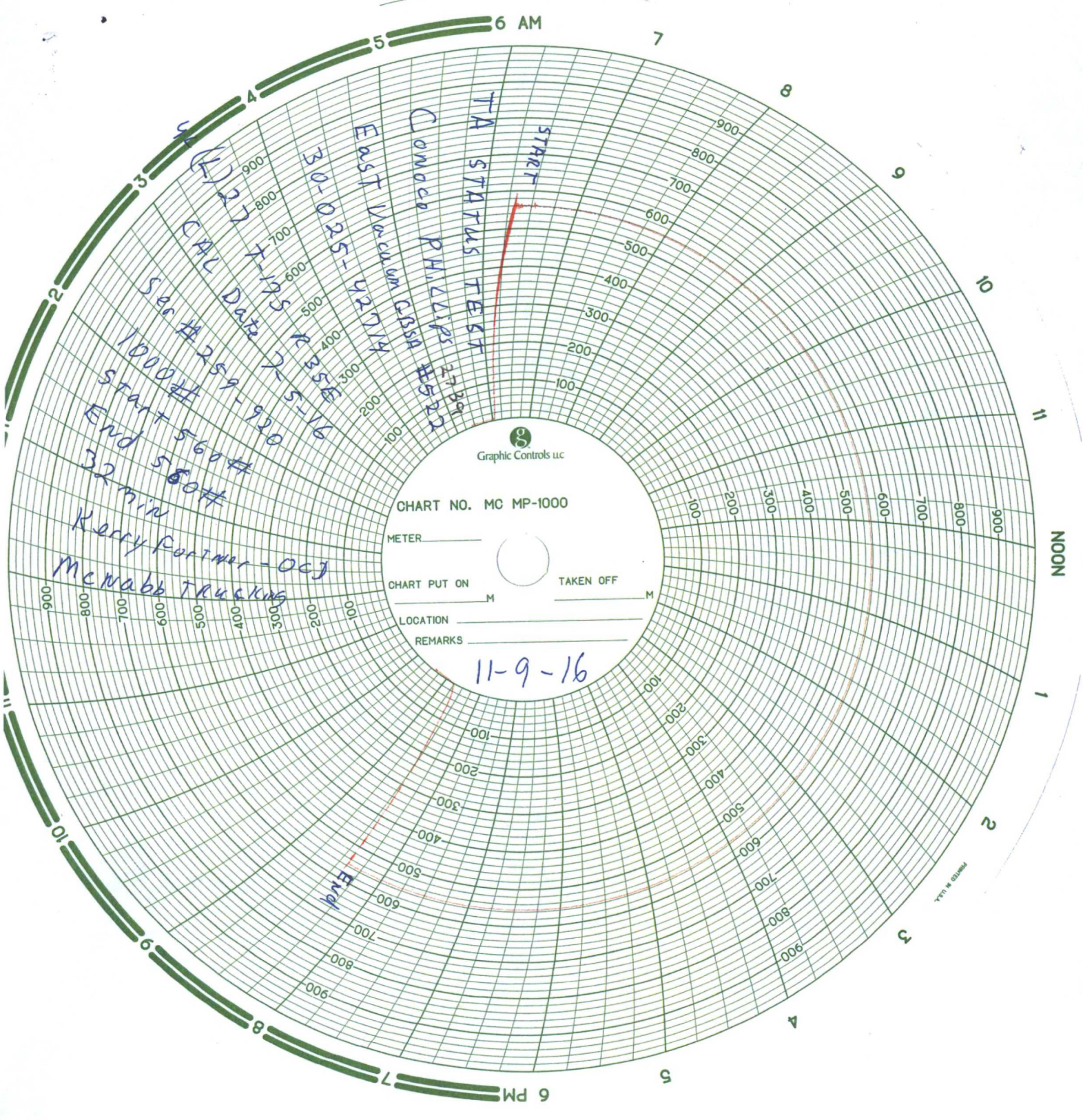
SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 11/14/2016

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Mary J Brown TITLE Dist. Supervisor DATE 11/22/2016

Conditions of Approval (if any)



Graphic Controls Inc

CHART NO. MC MP-1000

METER

CHART PUT ON

TAKEN OFF

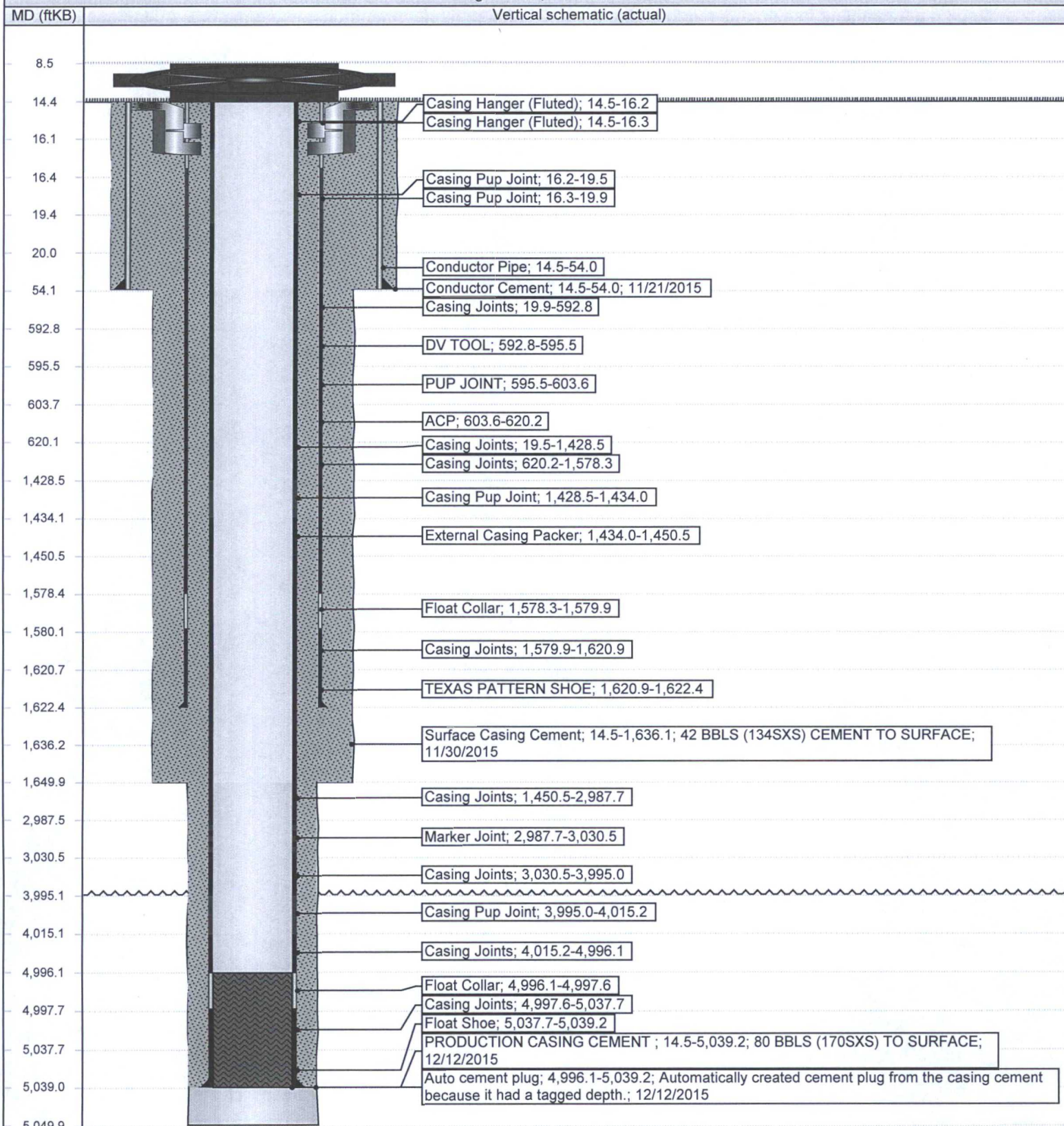
LOCATION

REMARKS

11-9-16

District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 3002542714	County LEA	State/Province NEW MEXICO
Original Spud Date 11/25/2015	Surface Legal Location Sec. 27, T17S, R35E, N.M.P.M.	East/West Distance (ft) 1,120.00	East/West Reference FWL	North/South Distance (ft) 2,130.00
				North/South Reference FSL

VERTICAL - Original Hole, 11/14/2016 12:59:20 PM



State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office
BRADENHEAD TEST REPORT

Operator Name ConocoPhillips Company	API Number 3002542714
Well Name East Vacuum GB-SA 2739	Well No 522W

Surface Location

UL - Lot	SEC	Tnsp	Range	Feet From	N/S Line	Feet From	E/W Line	County
L	27	17S	35S	2130	S	1529	W	LEA

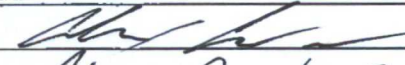
Well Status

TA'D WELL YES <input checked="" type="radio"/> NO <input type="radio"/>	SHUT-IN YES <input type="radio"/> NO <input checked="" type="radio"/>	INJECTOR INJ <input checked="" type="radio"/> SWD <input type="radio"/>	PRODUCER OIL <input type="radio"/> GAS <input type="radio"/>	DATE 11.9.16
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OBSERVED DATA

	(A)Surface	(B)Interm (1)	(C)Interm (2)	(D) Prod Csg	(E)Tubing
Pressure	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Flow Characteristics					CO2___
Puff	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	WTR___
Steady Flow	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	GAS___
Surges	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	
Down to Nothing	<input checked="" type="radio"/> Y / N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	
Gas or Oil	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	
Water	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	

Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies.

Signature: 	OIL CONSERVATION DIVISION
Print name: Alex Cardenas	Entered in RBDMS
Title: MSO	Re-test
E-mail Address: Alex.R.Cardenas@conocophillips.com	
Date: 11/9/16	Phone:
Witness: 