

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010Carlsbad Field Office
OCD Hobbs

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD
NOV 22 2016
RECEIVED

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **LINDA GOOD**
Email: **linda.good@dvn.com**

3. Address **6488 SEVEN RIVERS HIGHWAY** 3a. Phone No. (include area code)
ARTESIA, NM 88211 Ph: **405.552.6558**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **NWNW 314FNL 472FWL** ✓
At top prod interval reported below **NWNW 314FNL 472FWL**
At total depth **SWSW 309FSL 647FWL**

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No.
REBEL 20 FED 5H
9. API Well No.
30-025-42769-00-S1
10. Field and Pool, or Exploratory
COTTON DRAW
11. Sec., T., R., M., or Block and Survey
or Area **Sec 20 T24S R32E Mer NMP**
12. County or Parish
LEA 13. State
NM
14. Date Spudded
09/27/2015 15. Date T.D. Reached
10/14/2015 16. Date Completed
☐ D & A ☒ Ready to Prod.
08/08/2016 17. Elevations (DF, KB, RT, GL)*
3571 GL
18. Total Depth: MD **15303** 19. Plug Back T.D.: MD **10740** 20. Depth Bridge Plug Set: MD **10740**
TVD **10740** TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONESUBMITTED 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	885		960		0	
12.250	9.625 J-55	40.0	0	4576		1295		0	
8.750	5.500 P110	17.0	0	15284		1860		689	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10010							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11067	15034	11067 TO 15034		528	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11067 TO 15034	2740 GAL ACID; 5,693,000# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/18/2016	08/21/2016	24	→	637.0	777.0	2329.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1418 SI	Csg. Press. 877.0	24 Hr. Rate →	Oil BBL 637	Gas MCF 777	Water BBL 2329	Gas:Oil Ratio 1220	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD
NOV 10 2016
TMAK
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #351172 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Interim Reclamation due: 04/08/2017

K2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	801	1156			
SALADO	1156	4411			
BASE OF SALT	4411	4666			
DELAWARE	4666	4696			
BELL CANYON	4696	5581			
CHERRY CANYON	5581	6916			
BRUSHY CANYON	6916	8482			
BONE SPRING	8482				

32. Additional remarks (include plugging procedure):
AS-DRILLED PLAT ATTACHED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #351172 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by TEUNGKU KRUENG on 11/10/2016 (17TMK0007SE)

Name (please print) LINDA GOOD

Title REGULATORY COMPLIANCE SPECIALI

Signature (Electronic Submission)

Date 09/14/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **