Comparation	Form 3160-4 (August 2007)	RBS	OCD	DEPAR BUREAU	UNITI TMENT J OF LA	ED STA F OF TH AND MA	TES E INTE ANAGE	RIOR MENT	Ì	्वा	Isba OC	d F	ie]	FOR OME	M APP	ROVED 004-0137 31, 2010	
Description	HO	VVELL	COMPL	ETION O	RREC	COMP	LETIO	N REPO	ORT	AND L	og C	H	Ob	ale Serial N	lo. 75	e	
2. Name of Operator DEVON ENRGY PRODUCTION COSE-MBH: Inda.good@dyn.gov.pub. 2. Devon ENRGY PRODUCTION COSE-MBH: Inda.good@dyn.good.gov.pub. 3. Address 6488 SEVER RIVERS HIGHWAY	1a. Type on Well Gas Well Dry Other										6. If Indian, Allottee or Tribe Name						
2. Name of Operator DEVON ENRGY PRODUCTION COSE-MBH: Inda.good@dyn.gov.pub. 2. Devon ENRGY PRODUCTION COSE-MBH: Inda.good@dyn.good.gov.pub. 3. Address 6488 SEVER RIVERS HIGHWAY	b. Type of	Completion RECE	VETH	w Well	☐ Work	Over	☐ Dee	epen	Plug	Back	Diff. I	Resvr.	7. Unit or CA Agreement Name and No.				
ATTESIA, NM 88211 At Location Of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 314FNL 472FWL At surface NWNW 314FNL 472FWL At top prod interval reported below NWNW 314FNL 472FWL At total depth SWSW 309FSL 647FWL 14. Date Spudded 15. Date T.D. Reached 1927/2015 15. Date T.D. Reached 1927/2015 16. Date Completed LEA 17. Elevations (DF, KB, RT, GL)* 3571 GL 3571	2. Name of	Operator			-Mail: lin	Con ida.good	tact: LIN	IDA GOOI	D			,					
At surface NWNW 314FNL 472FWL At top prod interval reported below NWNW 314FNL 472FWL	3. Address				/AY						area code)	9. AI	PI Well No.		25-42769-00-S1	
At surface NVNNW 314FNL 472FWL At total depth SV/SW 309FSL 647FWL 14. Date Spudded 09/27/2015 15. Date T.D. Reached 10/14/2015 16. Date Completed 10/14/2015 17. Elevations (DF, KB, RT, GL)* 18. Total Depth: MD 15303 19. Plug Back T.D.: MD 20. Depth Bridge Plug Set: MD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? 23. Casing and Liner Record (Report all strings set in well) 14. Dee Fint Total Depth Set (MD) 15. State LeA 15. Date Completed 10/14/2015 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 22. Was well cored? 23. Casing and Liner Record (Report all strings set in well) 15. Bottom (MD) 17. Stage Cementer No. of Ska. & Shurry Vol. (BBL) 17. Elevational Survey? No. Ves (Submit analysis) 17. Elevational Survey? No. Ves (Submit analysis) 18. Total Depth Set (MD) 25. Froduction Interval A 26. Perforated Interval 27. Total Record Survey (Report all strings set in well) 28. Tubing Record 29. Tubing Record 29. Tubing Record 20. Depth Set (MD) 20. Depth Set (MD) 20. Depth Set (MD) 20. Depth Set (MD) 21. Tubing Record 22. Was well cored? 23. Casing and Liner Report (Report all strings set in well) 24. Tubing Record 25. Froduction Interval A 26. Perforated Interval 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. 28. Production Interval A 29. Depth Set (MD) 20. Depth Set (MD) 20. Depth Set (MD) 20. Depth Set (MD) 21. Tubing Record 22. Was Set (MD) 23. Acid, Fracture, Treatment, Cement Squeeze, Etc. 24. Tubing Record 25. Production Interval A 26. Perforated Interval 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. 28. Production Interval A 29. Production Medical State Stat												10. Field and Pool, or Exploratory					
At total depth SWSW 309FSL 647FWL 14. Date Spudded	At surface NWNW 314FNL 472FWL 🗸											11. Sec., T., R., M., or Block and Survey					
14. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Elevations (OF, KB, RT, GL)* 3571 (Elevations (OF,			•			FNL 472	FWL						12. County or Parish 13. State				
10/4/2015 10/4		1	/SW 309F			Reached		16.	Date	Complete	ed				DF. KE		
TVD	09/27/2	2015		10	/14/2015	5			☐ D & A				3571 GL				
23. Casing and Liner Record Report all strings set in well	18. Total D	epth:			3	19. Plug	Back T.	D.: M				20. Dej	oth Brid			TVD	
Hole Size Size/Grade WL (#/ft.) Top Bottom Stage Cementer Depth Type of Cement Type of Cem	21. Type E NONES	lectric & Otl SUBMITTE	ner Mecha D	nical Logs R	Logs Run (Submit copy of each				22. Was well o Was DST i Directiona				rred? ☑ No ☐ Yes (Submit analysis) m? ☑ No ☐ Yes (Submit analysis) Survey? ☐ No ☑ Yes (Submit analysis)				
Size	23. Casing ar	nd Liner Rec	ord (Repo	ort all strings													
12.250	Hole Size	Size/C	rade	Wt. (#/ft.)										Cement Top*		Amount Pulled	
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Size S																	
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Size Depth Set (MD) Size Depth Set (MD) Size Depth Set (MD) Size Siz																	
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Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)	24 Tubina	December															
2.875			(D) P	acker Denth	(MD) T	Size	Denth	Set (MD)	T p	acker De	nth (MD)	Size	De	enth Set (MI	D)	Packer Denth (MD)	
Formation				acker Depur	(IVID)	SIZE .	Бери	i set (IVID)	1	deker De	ptii (IVID)	SIZC		pui set (Wi)	Tacker Depair (WD)	
A) BONE SPRING	25. Produci	ng Intervals					26.	Perforation	Reco	rd							
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 11067 TO 15034 2740 GAL ACID; 5,693,000# PROP 28. Production - Interval A Date First Produced Date Date OB/12/2016 24 Production BBL MCF BBL BUREAU OF LAND MANAGEMENT								Perfo									
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 11067 TO 15034 2740 GAL ACID; 5,693,000# PROP 28. Production - Interval A Date First Produced Date Date Date Date Date Date Date Date		BONE SP	RING	11067		15034		11067 TC) 15034		528 OP		OPE	PEN		
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 11067 TO 15034 2740 GAL ACID; 5,693,000# PROP 28. Production - Interval A Date First Produced Date Tested Production BBL MCF BBL Gas: Oil Gravity Corr. API Gravity Flows FROM WELL Choke Tbg. Press. St. Press. Press. St. Production - Interval B Date First Produced Date Tested Production Gas BBL MCF BBL Gas: Oil Gravity Gas: Oil Gravity Flows FROM WELL Amount and Type of Material Oil Gravity Corr. API Gravity Production Method Gravity Flows FROM WELL Well Status CEPTED FOR RECORD POW POW Gravity Production Method Gravity Gas: Oil Gas: Oil Gravity Gas: Oil Gas: Oil Gravity Gas: Oil Gas: Oil Gas: Oil Gas: Oil Gravity Gas: Oil Gas							_		_				+				
Depth Interval 11067 TO 15034 2740 GAL ACID; 5,693,000# PROP 28. Production - Interval A Date First Produced Date Tested Production BBL MCF BBL Gas Water Gas:Oil Ratio 108/18/2016 08/21/2016 24 Choke Tigs Press. Size First Production - Interval B Date First Test Date Tested Dil Gas BBL MCF BBL Gas:Oil Ratio 1200 FROM WELL Amount and Type of Material Oil Gravity Gas Gravity Flows FROM WELL Flows FROM WELL Oil Gas Water Gas:Oil Ratio Production - Interval B Date First Test Test Date Tested Production BBL MCF BBL Gravity Choke Tigs Press. Csg. 24 Hr. Froduction BBL MCF BBL Gravity Tested Production BBL MCF BBL Gravity Choke Tigs Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Gravity Production Date Tested BBL MCF BBL Gravity Choke Tigs Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Gravity Production BBL MCF BBL Gravity Ratio BBL Gravity Production Method Gravity FLOWS FROM WELL Well Status BUREAU OF LAND MANAGEMENT		1128															
28. Production - Interval A Date First Produced Date Date Flows 1418 Production Size Flow 1418 Production - Interval BBL Date First Produced Date Tested Date Date Date Date Production Date Production Date Date Flow 1418 Production Date Date Flow 1418 Production Date Date Flow 1418 Production Date Date Date Date Date Date Date Date	27. Acid, Fr	racture, Trea	tment, Cer	ment Squeeze	, Etc.												
28. Production - Interval A Date First Produced Date Tested Date Tested Date Tested Date Production DBL Gas Date Production DBL Gas Date Date Flow. 1418 Press. SI BBL BBL Gas Date BBL Gas Date BBL Gas Date Date Flow. 1418 Press. SI BBL MCF BBL Ratio Date Fling Date First Date Date First Date Date First Date Date Flows Production DBL Gas BBL Gravity Production Method Flows FROM WELL 28a. Production - Interval B Date First Date Tested Date Date Flows Froduction DBL Gas BBL Gravity Production DBL Gas Gas Water BBL Gravity Gas Gravity Production Method Gravity Gas Gas Oil Gravity Gas Gravity Production DBL Gas BBL Gravity Production DBL Gravity Gas Gravity Production Method Date Flows FROM WELL 28a. Production - Interval B Date First Date Hours Tested Date Froduction BBL MCF BBL Gravity Gas Gravity Production DBL Gas Gravity Production DBL Gas Gravity Production DBL Gas Gravity Date Flows FROM WELL Well Status BBL BBL BBL Ratio BBL BBL BBL BBL BBL BBL BBL BBL BBL BB									Aı	nount and	d Type of l	Material					
Date First Produced 08/18/2016 08/21/2016 24 Fisted Date Production BBL Gas MCF BBL Corr. API Gas Gravity FLOWS FROM WELL Choke Size Flwg. 1418 SI Test Date First Production - Interval B Date First Produced Date First Produced BBL Gas Gravity Flower Fl		1106	67 TO 150	034 2740 GA	AL ACID;	5,693,00	0# PROP										
Date First Produced 08/18/2016 08/21/2016 24 Fisted Date Production BBL Gas MCF BBL Corr. API Gas Gravity FLOWS FROM WELL Choke Size Flwg. 1418 SI Test Date First Production - Interval B Date First Produced Date First Produced BBL Gas Gravity Flower Fl									-								
Date First Produced 08/18/2016 08/21/2016 24 Fisted Date Production BBL Gas MCF BBL Corr. API Gas Gravity FLOWS FROM WELL Choke Size Flwg. 1418 SI Test Date First Production - Interval B Date First Produced Date First Produced BBL Gas Gravity Flower Fl																	
Produced 08/18/2016 08/21/2016 24 Production 637.0 Production 637.0 Production BBL Corr. API Gravity Choke Size Tbg. Press. SI SI Test Date Production BBL Gas Production - Interval B Date First Produced Date Tested Production BBL Gas Gravity Test Date First Produced Tbg. Press. Csg. Flwg. Press. Size Flwg. Press. Csg. Flwg. Press. Size BBL Gas BBL BBL BBL BBL BBL BBL BBL BBL BBL BB	28. Producti	ion - Interval	Α														
Choke Size Flwg. 1418 Press. 877.0 Csg. Rate BBL Gas MCF BBL Gas MCF BBL Gas Gravity Production - Interval B Date First Produced Date Flwg. Test Date Flwg. Press. Csg. Production BBL Gas MCF BBL Gas Gravity Gravit												Producti	ion Method				
Size Flwg. 1418 Press. 877.0 Rate 887.0 Rate 881.0 Ratio 2329 Ratio 1220 ACCEPTED FOR RECORD POW Pow Pow Pow Pow Pow Pow Pow Pow Pow Pow	08/18/2016						7.0	2329.0	.0				FLOWS FROM WELL			OM WELL	
Date First Test Date Hours Tested Date Date Tested Date Tested Date Date Date Date Date Date Date Date		Size Flwg. 1418 Press. F			Rate BBL		BI	BL	Ratio			ALLE		EPTED FOR RECO		ECORD	
Produced Date Tested Production BBL MCF BBL Corr. API Grav ty NUV 1 U 2 U O Choke Tbg. Press. Csg. Press. Size Flwg. Press. St. Press. Pr	28a. Produc	tion - Interva	l B														
Size Flwg. Press. Rate BBL MCF BBL Ratio BUREAU OF LAND MANAGEMENT											ty .	Producti	Production/Method 0 2016		6		
		Flwg.								1	Well	BUR					

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #351172 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Interim Reclamation due: 04/08/2014

28b. Prod	luction - Inter	val C								
Pate First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
noke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil	Well Status		
ze	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
8c. Prod	luction - Inter-	val D								
ate First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
noke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status		
29. Dispo	osition of Gase	Sold, used	l for fuel, ven	ited, etc.)						,
0. Sumr	nary of Porou	s Zones (Ir	nclude Aquif	ers):				31.	Formation (Log) Markers	
tests,	all important including dep ecoveries.	zones of p th interval	oorosity and tested, cush	contents ther ion used, tim	reof: Core te tool ope	d intervals an en, flowing ar	d all drill-stem nd shut-in pressure	es		
Formation			Тор	Bottom		Descript	ions, Contents, etc	c.	Name	Top Meas. De
RUSHYONE SE	SALT RE NYON CANYON CANYON	(include p	801 1156 4411 4666 4696 5581 6916 8482	1156 4411 4666 4696 5581 6916 8482						
1. El	e enclosed atta ectrical/Mech andry Notice f	anical Log			1	2. Geolog 6. Core A	•	3. DST 7 Othe		Pirectional Survey
	by certify that	the forego				_	orrect as determined by the BLM V		able records (see attached in	structions):
4. I here				For DEVO	N ENER	GY PRODU	CTION COM LE	, sent to the Ho	obbs (17TMK0007SE)	
4. I here				1,100 10	- process	and of the			COMPLIANCE SPECIAL	
	(please print)						1 itle	CLOOLATOIT	COMPLIANCE OF LOIAL	
Name	(please print)	LINDA G		sion)				09/14/2016	COMPLIANCE OF ECIAL	