

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

OCD Hobbs

5. Lease Serial No.  
NMLC061863A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
TRIONYX 6 FED 11H9. API Well No.  
30-025-4231210. Field and Pool, or Exploratory  
DELAWARE; PADUCA11. County or Parish, and State  
LEA COUNTY COUNTY, NM**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
DEVON ENERGY PROD. CO. LP  
Contact: GREGG LARSON  
E-Mail: gregg.larson@dmv.com3a. Address  
333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102-50153b. Phone No. (include area code)  
Ph: 940-393-21904. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 6 T25S R32E Mer NMP SWSW FSL FWL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Respectfully request approval to install a three phase 22.8/13.2kV overhead electric line starting at an existing electric line in the SW/4 SW/4 of Section 6, T25S-R32E extending 440.36 feet (26.69 rods) to the Trionyx 6 Fed 11H (API Number 30-025-42312) and Cotton Draw Unit 250H (API Number 30-025-42589) locations, located in the SW/4 SW/4 of Section 6, T25S-R32E, Lea County, New Mexico.

Wire size will be 1/0 with 45'C4 poles. Approximately 3 poles.

440.36 feet (26.69 rods) by 30 feet in width containing 0.293 acres. See attached plats.

Construction to start as soon as approval is received. Estimated construction duration 15 days.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #331614 verified by the BLM Well Information System  
For DEVON ENERGY PROD. CO. LP, sent to the Carlsbad**

Name (Printed/Typed) GREGG LARSON

Title FIELD LANDMAN

Signature (Electronic Submission)

Date 02/16/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

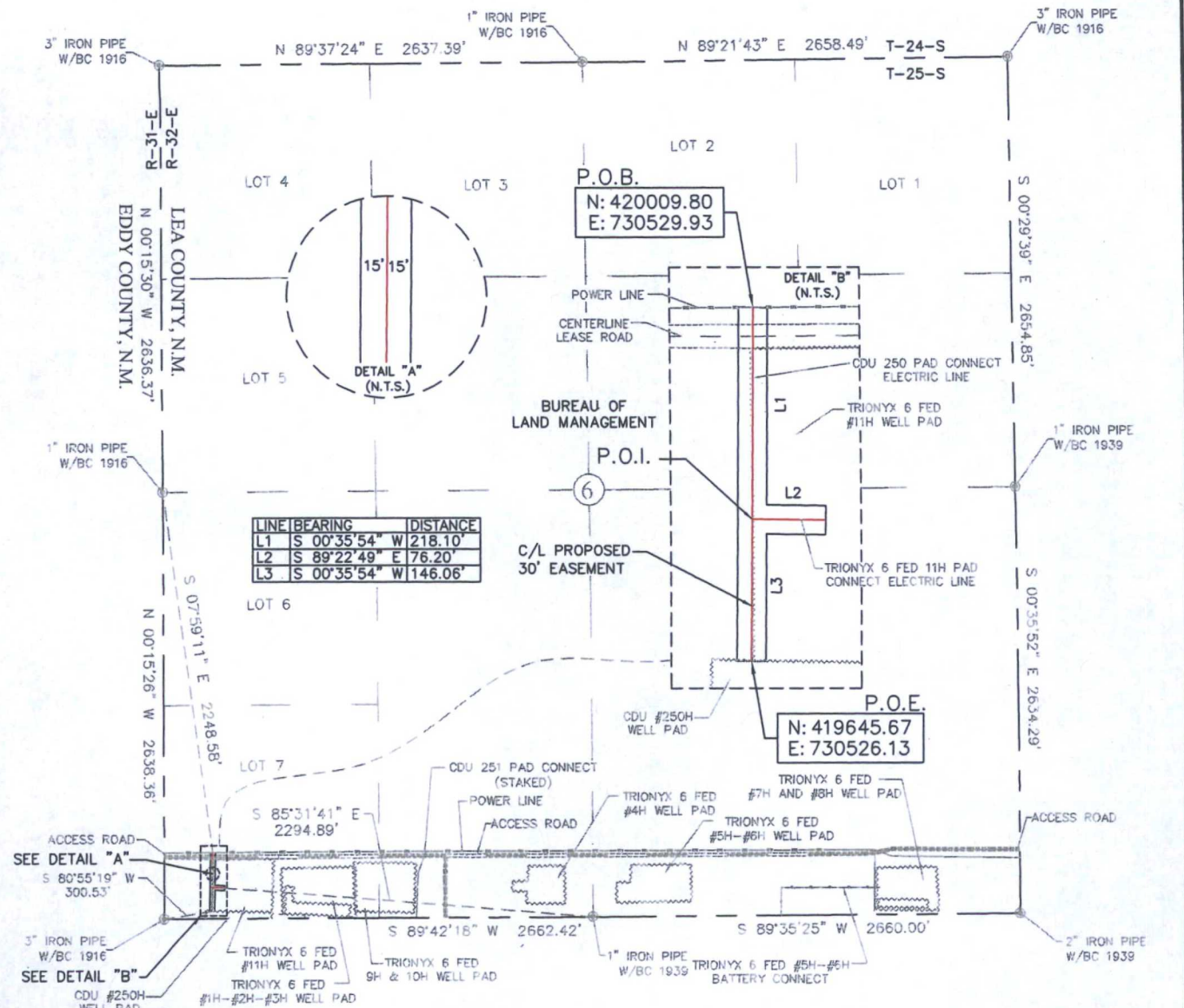
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

KZ



EXHIBIT "A"  
PAGE 1 of 4  
ELECTRIC LINE PLAT  
SECTION 6, T25S-R32E, N.M.P.M.  
LEA COUNTY, NEW MEXICO



30' EASEMENT AREA = 0.293 ACRE(S)  
440.36 FEET OR 26.69 RODS

SEE THE ATTACHED LEGAL DESCRIPTION  
Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

- 0+00.0
- 0+17.8
- 0+30.0
- 0+42.5
- 0+45.5
- 2+18.1
- 2+18.3
- 3+63.9
- 3+64.2

P.O.B. EXISTING POWER POLE  
EDGE OF ACCESS ROAD  
CENTERLINE OF ACCESS ROAD  
EDGE OF ACCESS ROAD  
ENTER TRIONYX 6 FED 11H WELL PAD  
P.O.I. TRIONYX 6 FED 11H PAD CONNECT ELECTRIC LINE  
PROPOSED POWER POLE (LT. 76.20')  
ENTER CDU 250H WELL PAD  
P.O.E. PROPOSED POWER POLE



I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.



B.L. Laman PLS #22404  
Date Signed: 12/13/2015  
571 State Street Jasper, TX. 75951  
(409) 202-5111  
Employee of Horizonrow, LLC

**HORIZON ROW LLC**

Drawn for:



Drawn by: W.Beets

Date: 12/02/2015

WBS NUMBER:	LINE NUMBER:
CC-112971.AL	EL7705
CC-112971.AL	EL7724
SCALE: 1" = 1000'	
REVISIONS:	
SHEET: 1 OF 4	

PROPOSED 30' EASEMENT ON THE PROPERTY OF  
BUREAU OF LAND MANAGEMENT  
SECTION 6, T25S-R32E, N.M.P.M.

SECTION 6, T25S-R32E, N.M.P.M.,  
LEA COUNTY, NEW MEXICO

ELECTRIC LINE PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of Lot 7 of Section 6, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/ BC1916 found for the west quarter corner of Section 6, T25S-R32E, N.M.P.M., Lea County, New Mexico;

Thence S 07°59'11" E a distance of 2248.58' to the **Point of Beginning** of this easement having coordinates of Northing=420009.80 feet, Easting=730529.93 feet and continuing the following courses;

Thence S 00°35'54" W a distance of 218.10' to a point of intersection;

Thence S 89°22'49" E a distance of 76.20' to the point of termination of this portion of said easement; where a 1" iron pipe w/ BC1939 found for the south quarter corner of said Section 6, bears S 85°31'41" E a distance of 2294.89';

Thence continuing from said point of intersection S 00°35'54" W a distance of 146.06' to the **Point of Ending** having coordinates of Northing=419645.67 feet, Easting=730526.13 feet, from said point a 3" iron pipe w/BC 1916 for the southwest corner of Section 6, T25S-R32E, bears S 80°55'19" W a distance of 300.53', covering **440.36' or 26.69 rods** and having an area of **0.293 acres**.

NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.



B.L. Laman PLS# 22404

Date Signed: 12-13-2015

Horizon Row, LLC

571 State Street Jasper, Tx

(409) 202-5111

75951

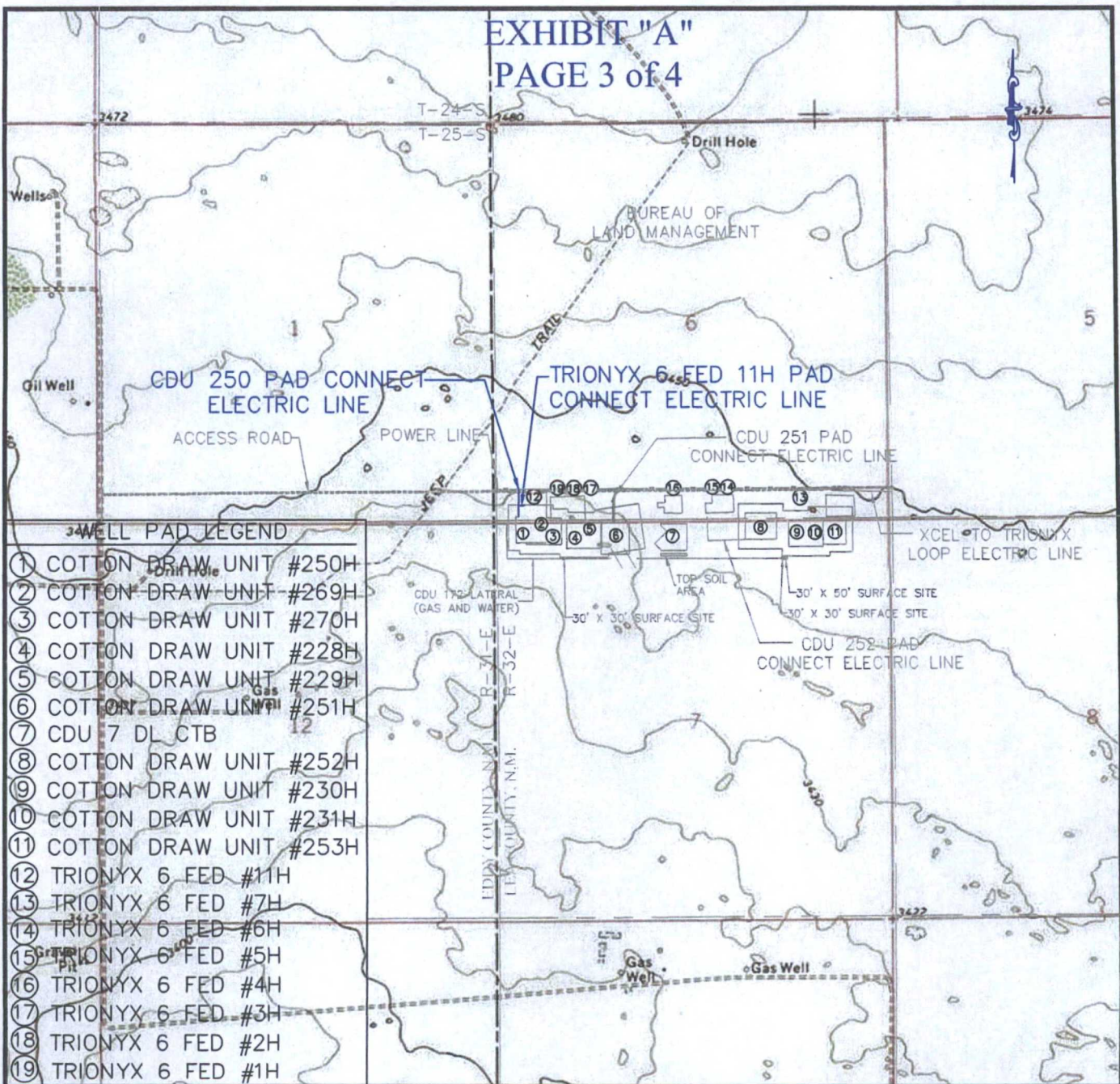
Employee of Horizon Row, LLC






# EXHIBIT "A"

## PAGE 3 of 4

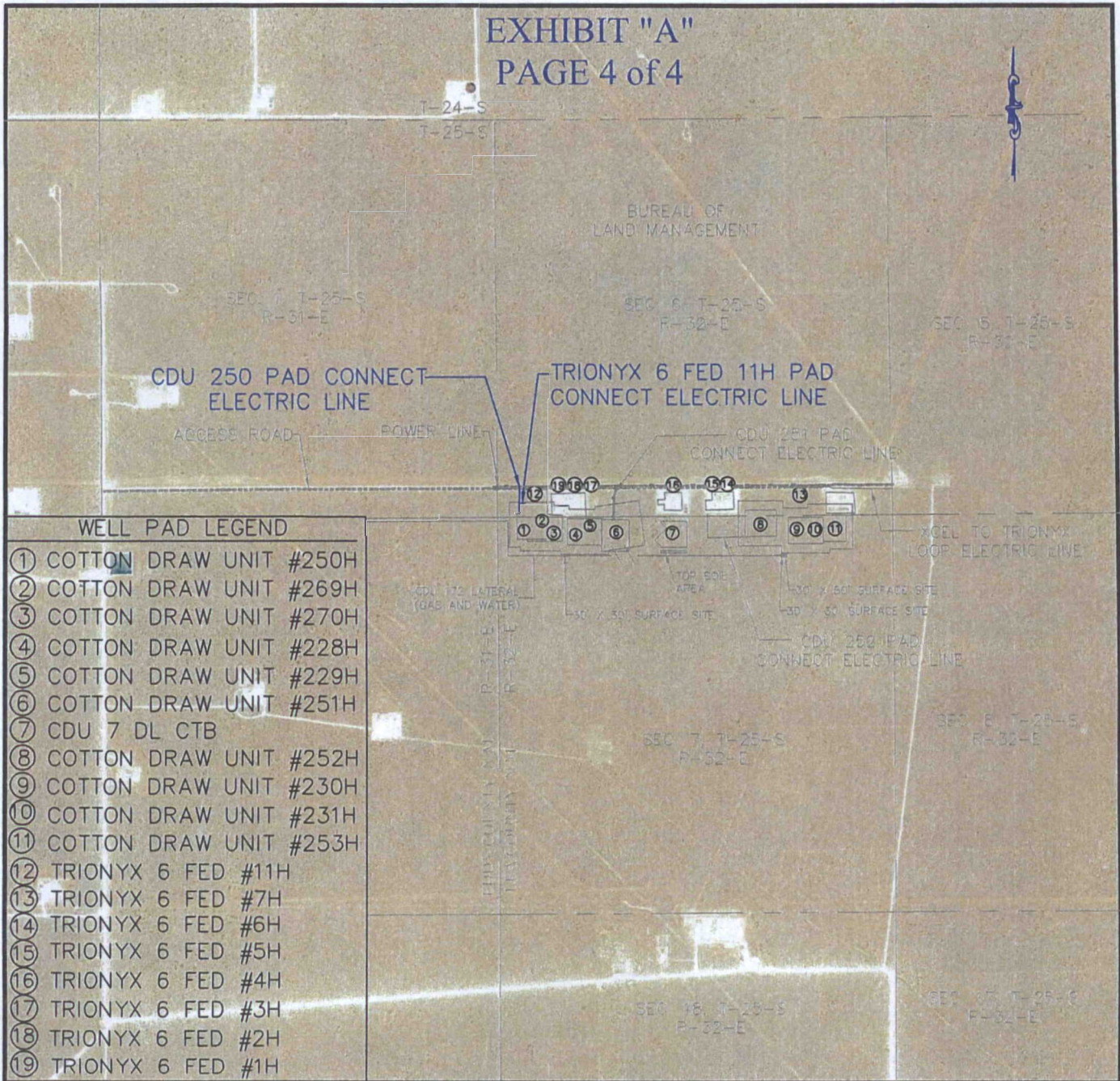


CDU 250 PAD CONNECT ELECTRIC LINE		WBS NUMBER:	LINE NUMBER:
		CC-112971.AL	EL7705
TRIONYX 6 FED 11H PAD CONNECT ELECTRIC LINE		CC-112971.AL	EL7724
<b>HORIZON ROW LLC</b>		DEVON ENERGY PRODUCTION COMPANY, L.P. CDU 250 AND TRIONYX 6 FED 11H PAD CONNECT ELECTRIC LINES	
Drawn for:		SCALE: 1" = 2000'	
		REVISIONS:	
Drawn by: W. BEETS		SHEET: 3 OF 4	
Date: 12/03/2015		PROPOSED 30' EASEMENT ON THE PROPERTY OF BUREAU OF LAND MANAGEMENT	



# EXHIBIT "A"

PAGE 4 of 4



## WELL PAD LEGEND

- ① COTTON DRAW UNIT #250H
- ② COTTON DRAW UNIT #269H
- ③ COTTON DRAW UNIT #270H
- ④ COTTON DRAW UNIT #228H
- ⑤ COTTON DRAW UNIT #229H
- ⑥ COTTON DRAW UNIT #251H
- ⑦ CDU 7 DL CTB
- ⑧ COTTON DRAW UNIT #252H
- ⑨ COTTON DRAW UNIT #230H
- ⑩ COTTON DRAW UNIT #231H
- ⑪ COTTON DRAW UNIT #253H
- ⑫ TRIONYX 6 FED #11H
- ⑬ TRIONYX 6 FED #7H
- ⑭ TRIONYX 6 FED #6H
- ⑮ TRIONYX 6 FED #5H
- ⑯ TRIONYX 6 FED #4H
- ⑰ TRIONYX 6 FED #3H
- ⑱ TRIONYX 6 FED #2H
- ⑲ TRIONYX 6 FED #1H

## AERIAL MAP

SECTION 6, T25S-R32E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

		WBS NUMBER:	LINE NUMBER:
CDU 250 PAD CONNECT ELECTRIC LINE		CC-112971.AL	EL7705
TRIONYX 6 FED 11H PAD CONNECT ELECTRIC LINE		CC-112971.AL	EL7724
<b>HORIZON ROW LLC</b>		DEVON ENERGY PRODUCTION COMPANY, L.P. CDU 250 AND TRIONYX 6 FED 11H PAD CONNECT ELECTRIC LINES	
Drawn for:		SCALE: 1" = 2000'	
<b>devon</b>		REVISIONS:	
Drawn by: W. BEETS		SHEET: 4 OF 4	
Date: 12/03/2015		PROPOSED 30' EASEMENT ON THE PROPERTY OF BUREAU OF LAND MANAGEMENT	



Company Reference: **Devon Energy Production Company, L.P.**

Well No. & Name: **CDU 250 to Trionyx 6 Fed 11H Pad Connect Electric Line  
Sundry**

**STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES**

**A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert



approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

**Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:**

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually.



During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leaks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

This authorization is subject to your Certificate of Participation and/or Certificate of Inclusion under the New Mexico Candidate Conservation Agreement. Because it involves surface disturbing activities covered under your Certificate, your Habitat Conservation Fund Account with the Center of Excellence for Hazardous Materials Management (CEHMM) will be debited according to Exhibit B Part 2 of the Certificate of Participation.

During construction, the proponent shall minimize disturbance to existing fences, water lines, troughs, windmills, and other improvements on public lands. The proponent is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the grazing permittee/allottee prior to disturbing any range improvement projects. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

Because the proposed project is in PFYC Class 2, the management concern for potential resources is minimal. If any fossil objects are discovered by any activities, the project proponent will cease activities in the area of discovery and notify the BLM within 24 hours. Therefore, no additional mitigation measures are necessary for this project as currently proposed.