Form 3160-5 FORM APPROVED UNITED STATES (June 2015) OMB NO. 1004-0137 DEPARTMENT OF THE INTERIOR Expires: January 31, 2018 BUREAU OF LAND MANAGEMENT Do not use this form for proposals to drift or to re-5. Lease Serial No. ice LC061842 6. If Indian, Allottee or Tribe Name NOV 3 abandoned well. Use form 3160-3 (APD) for such pr 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 REC8. Well Name and No. FLAT HEAD FEDERAL COM 25H 1. Type of Well Oil Well Gas Well Other 2. Name of Operator 9. API Well No. Contact: **ROBYN RUSSELL** COG OPERATING LLC 30-025-43109-00-X1 E-Mail: rrussell@concho.com 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE Ph: 432-685-4385 MALJAMAR MIDLAND, TX 79701-4287 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 14 T17S R32E NWNE 1015FNL 2310FEL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize ☐ Deepen □ Production (Start/Resume) ☐ Water Shut-Off Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ☐ Well Integrity ☐ Subsequent Report Casing Repair ■ New Construction Other □ Recomplete Change to Original A ☐ Final Abandonment Notice ☐ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG Operating LLC respectfully requests to change the intermediate hole as follows: Drill a 12-1/4" hole to 2800' w/brine water. Run 9-5/8" 40# J55 STC and cement to surface w/Lead: 450sxs 50:50:10 C:Poz:Gel w/5%Salt+5pps LCM+0.25pps CF; Tail: 200sxs Class C w/2% CaCl2. Remainder of well is as permitted. The reason for this change is because red reactive shale was encountered in Pan Head Fee #4H and #22H (Sections 11 and 14, due west of the Flat Head lease) from approximately 2250'-2750' and it would be advantageous to cover that with the 9-5/8". - All previous COAn still apply. Additional COA ism't required.

4. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #357912 verifie For COG OPERATING Committed to AFMSS for processing by DEBO	d by the LLC, se RAH MO	BLM Well Information System Int to the Hobbs CKINNEY on 11/15/2016 (17DLM0193SE)	
Name (Printed/Typed)	ROBYN RUSSELL	Title	REGULATORY ANALYST	18 3.7
Signature	(Electronic Submission)	Date	11/14/2016	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	WY WAY IS
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Date 11/18/2016

Approved By MUSTAFA HAQUE

TitlePETROLEUM ENGINEER