HOBBS OG SUNDRY Do not use thi	UNITED STATES PARTMENT OF THE INTE IREAU OF LAND MANAGEM NOTICES AND REPORTS IS form for proposals to drill. Use form 3160-3 (APD) for	Carlsbad For such proposals.	ield Officerial No. NMLC061842	I APPROVED NO. 1004-0135 : July 31, 2010 or Tribe Name	
REBUTIVE	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				Well Name and No. FLAT HEAD FEDERAL COM 27H	
Name of Operator COG OPERATING LLC	9. API Well No. 30-025-43147-	9. API Well No. 30-025-43147-00-X1			
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	10. Field and Pool, o MALJAMAR	10. Field and Pool, or Exploratory MALJAMAR			
4. Location of Well (Footage, Sec., T	11. County or Parish	11. County or Parish, and State			
Sec 14 T17S R32E NENE 1170FNL 990FEL			LEA COUNTY	LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☑ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other Change to Original A PD	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for f COG Operating LLC respectful	eration (clearly state all pertinent detailly or recomplete horizontally, give it will be performed or provide the lad operations. If the operation results bandonment Notices shall be filed or inal inspection.)	tails, including estimated starting subsurface locations and measurements. Bond No. on file with BLM/BL in a multiple completion or recally after all requirements, include termediate hole as follows:	ag date of any proposed work and apprured and true vertical depths of all per A. Required subsequent reports shall tompletion in a new interval, a Form 3 ding reclamation, have been completed.	tinent markers and zones. the filed within 30 days 160-4 shall be filed once	
Drill a 12-1/4" hole to 2800' w/ 450sxs 50:50:10 C:Poz:Gel w Remainder of well is as permi	/5%Salt+5pps LCM+0.25pps	CF; Tail: 200sxs Class C	urrace w/Lead: w/2% CaCl2.		
The reason for this change is #22H (Sections 11 and 14, du would be advantageous to co	e west of the Flat Head lease				
- All previous Coas n	util apply. Addition	nal COA?s not	negrined		

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #357915 verified by the BLM Well Information System
For COG OPERATING LC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/15/2016 (17DLM0194SE)

Name (Printed/Typed) ROBYN RUSSELL

Title REGULATORY ANALYST

Title REGULATORY ANALYST

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By MUSTAFA HAQUE

TitlePETROLEUM ENGINEER

Date 11/16/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.