Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 V 21 OIL CONSERVATION DIVISION		Revised July 18, 2013
		WELL API NO. 30-025-43431
		5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	220 South St. Francis Dr.	STATE SFEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		316818
SUNDRY NOTICES AND R (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR P	L OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name TECH 16 STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other	8. Well Number 1
2. Name of Operator	/	9. OGRID Number 256512
CML EXPLORA	TION LLC	
3. Address of Operator P.O. BOX 890 SNYDER, TX 7	9550	10. Pool name or Wildcat VACUUM;BLINEBRY, NORTHEAST
	9330	VACUUM, BLINEBRI, NORTHEAST
4. Well Location Unit Letter A : 330 fee	the NORTH line and	220 fast from the EAST line
	et from the <u>NORTH</u> line and Cownship 17S Range 33	
	Township 17S Range 33 on (Show whether DR, RKB, RT, GI	
11. Elevation	4181' GR	(, etc.)
		A CONTRACT OF A CONTRACT OF
12. Check Appropriate	Box to Indicate Nature of No	tice, Report or Other Data
	and the second	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Image: Complement of the second seco		
		MENT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
		ls, and give pertinent dates, including estimated date
		le Completions: Attach wellbore diagram of
proposed completion or recompletion.		
10/26 10/20/16 Moving in & rigging up Unite	d Drilling Big #41 O Max mud ala	anor haul off hing & tracks
10/26 – 10/29/16 Moving in & rigging up United Drilling Rig #41, Q-Max mud cleaner, haul off bins & tracks.		
10/30/16 - 644' Drilled & surveyed. Bit #1 (121/4"). Spudded well @12:00 p.m. MST 10/29/16.		
10/31/16 - 1645' Drilled & surveyed. RU csg crew & LD truck. /Started running 8-5/8" casing.		
11/01/16 - 1645' Ran 38 jts 8-5/8" 32# J-55 STC casing, set @1578'. Ran 10 centralizers. Cemented w/550 sx of 65/35/6 POZ "C",		
6% gel, 5% salt, 1/4#/sk celloflakes, 2/10% C-41P + 250 sx of "C" w/2% CCL. Circulated 141 sx cement to the pit.		
Plug down @11:00 p.m. MST 10/31/16. WOC. Cut off conduction pipe & weld on head. 11/02/16 - 1891' Test equipment. Mixed 28 sx Crete & fill back side of csg, tagged cement @1525', drilled cement, float collar & shoe.		
11/02/16 - 1891' Test equipment. Mixed 28 sx C Drilled. Bit #2 (7-7/8")	Crete & fill back side of csg, tagged	cement @1525', drilled cement, float collar & shoe.
11/03/16 - 3412' Drilled & surveyed.		
11/04/16 - 4489' Drilled & surveyed.		
11/05/16 - 5248' Drilled & surveyed.		
Spud Date:	Rig Release Date:	그는 그는 것은 영국에서 가지 않는 것이 많이 했다.
10/29/2016	Rig Release Date.	11/11/2016
I hereby certify that the information above is true	and complete to the best of my know	wledge and belief.
	-	
10		
SIGNATURE Ville - Keel	TITLE Engineer	DATE11/15/2016
Type or print name Nolan von Roeder	E-mail address: vonroede	m@cmlexp.com PHONE: 325-573-0750
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

11/06/16 - 6102' Drilled & surveyed. 11/07/16 - 6704' Drilled & surveyed.

11/08/16 - 7150' Drilled & surveyed.

11/09/16 - 7524' Trip for bit & BHA, drilled. Bit #3 (7-7/8")

11/10/16 - 7600' TD - Drilled, logged well. Logger's TD @7588'.

11/11/16 - Ran 172 jts of 5½" 17# N80 & P110 csg, set @7597'. Ran 25 centralizers & 30 turbolizers across pay zones. Cemented w/700 sx of 65/35/6 "H" w/6% gel, 5% salt, 2/10% C-41P + 250 sx of "H" w/3/10% C-20. Circulated 22 sx to surface. Plug down @1:43 a.m. MST 11/11/16.

RIG RELEASED @11:00 A.M. MST 11/11/2016