Form 3160-5 (Argust 2007) UNITED STA DEPARTMENT OF TH BUREAU OF LAND MA SUNDRY NOTICES AND RE Borno Use this form for proposal abandoned well. Use form 3160-3	IE INTERIOR ANAGEMENT OCD Hobbs EPORTS ON WELLS	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM118722 6. If Indian, Allottee or Tribe Name
DECSUBMETIN TRIPLICATE - Other ins	structions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well □ Gas Well Other: INJECTION		8. Well Name and No. SALADO DRAW SWD 13 1
2. Name of Operator Conta	ACT: CINDY H MURILLO RRERAMURILLO@CHEVRON.COM	9. API Well No. 30-025-42354
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0431	10. Field and Pool, or Exploratory SWD DEVONIAN;SILURIAN
4. Location of Well (Footage, Sec., T., R., M., or Survey Description of Well (Footage, Sec., T., R., M., or Survey Description)	iption)	11. County or Parish, and State
Sec 13 T26S R32E Mer NMP SWSW 290FSL 10F	WL /	LEA COUNTY, NM
12. CHECK APPROPRIATE BOX(ES	S) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA

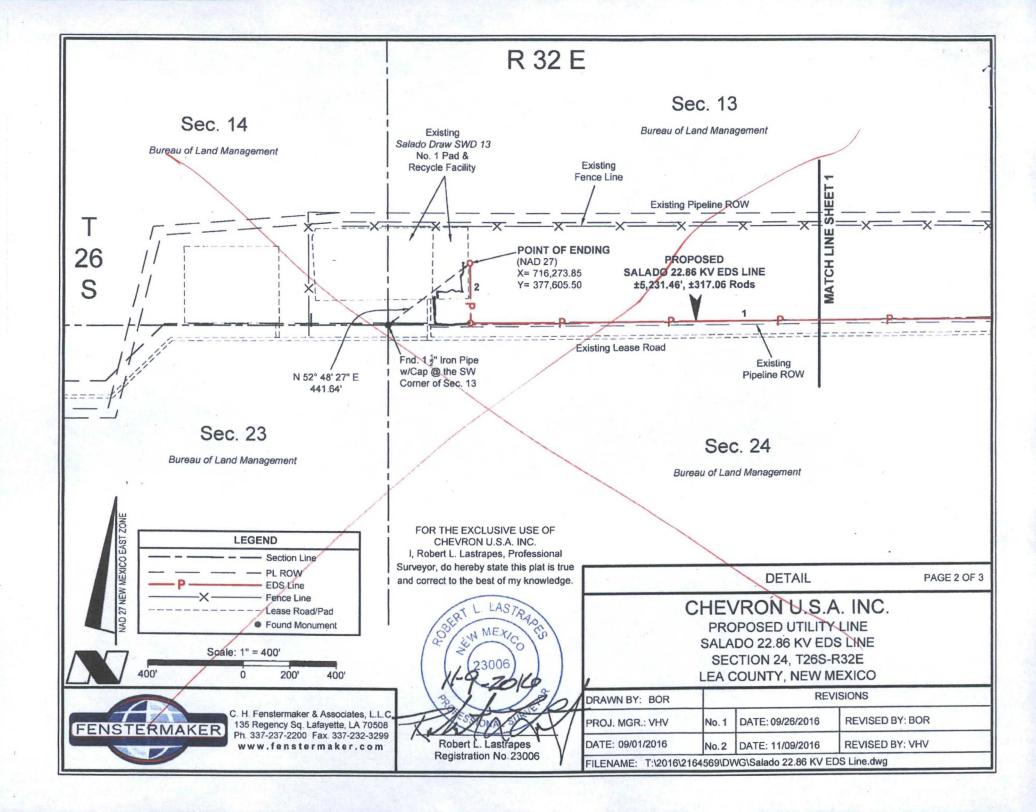
TYPE OF SUBMISSION	TYPE OF ACTION			
🛛 Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off
_	Alter Casing	Fracture Treat	Reclamation	U Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	
	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC IS PROPOSING A 22.86 KV POWELINE TO CONNECT THE SWD FACILITY AT THE SALADO DRAW DEVELOPMENT TO AN EXISTING XCEL ENERGY POWERLINE TO SUPPORT THE OPERATION OF THE SWD WELL AND FACILITIES. THE ROUTING IS SHOWN ON THE ATTACHED PLAT AND FOLLOWS EXISTING DISTURBANCES. THE ROUTE WAS REVIEWED IN THE FIELD BY PAUL MURPHY AND WAS CHOSEN TO MINIMIZE DISTURBANCE. CHEVRON REQUESTS A CX AND NOTICE TO PROCEED WITH CONSTRUCTION AS SOON AS POSSIBLE. **PLEASE FORWARD TO PAUL MURPHY FOR APPROVAL**

de pen 11/21/2015

14. I hereby certify that the	te foregoing is true and correct. Electronic Submission #357489 verifie For CHEVRON USA IN Committed to AFMSS for processing by	IC, sen	t to the Hobbs		
Name(Printed/Typed)	CINDY H MURILLO	Titlè	PERMITTING SPECIALIST		
Signature	(Electronic Submission)	Date	11/09/2016		
	THIS SPACE FOR FEDERA	LOR	STATE OFFICE USE		
Approved By	14 l. hutz	Fitle	FIELD MANAGER	11/29/16 Date	
certify that the applicant hol	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 100 States any false, fictitious	and Title 43 U.S.C. Section 1212, make it a crime for any peor fraudulent statements or representations as to any matter w	erson kno ithin its j	wingly and willfully to make to any department or a arisdiction.	agency of the United	
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **					



DISCLAIMER: At this time, C. H. Fenstermaker & Associates, L.L.C. has not performed nor was asked to perform any type of engineering, hydrological modeling, flood plain, or "No Rise" certification analyses, including but not limited to determining whether the project will impact flood hazards in connection with federal/FEMA, state, and/or local laws, ordinances and regulations. Accordingly, Fenstermaker makes no warranty or representation of any kind as to the foregoing issues, and persons or entities using this information shall do so at their own risk.

NOTE:

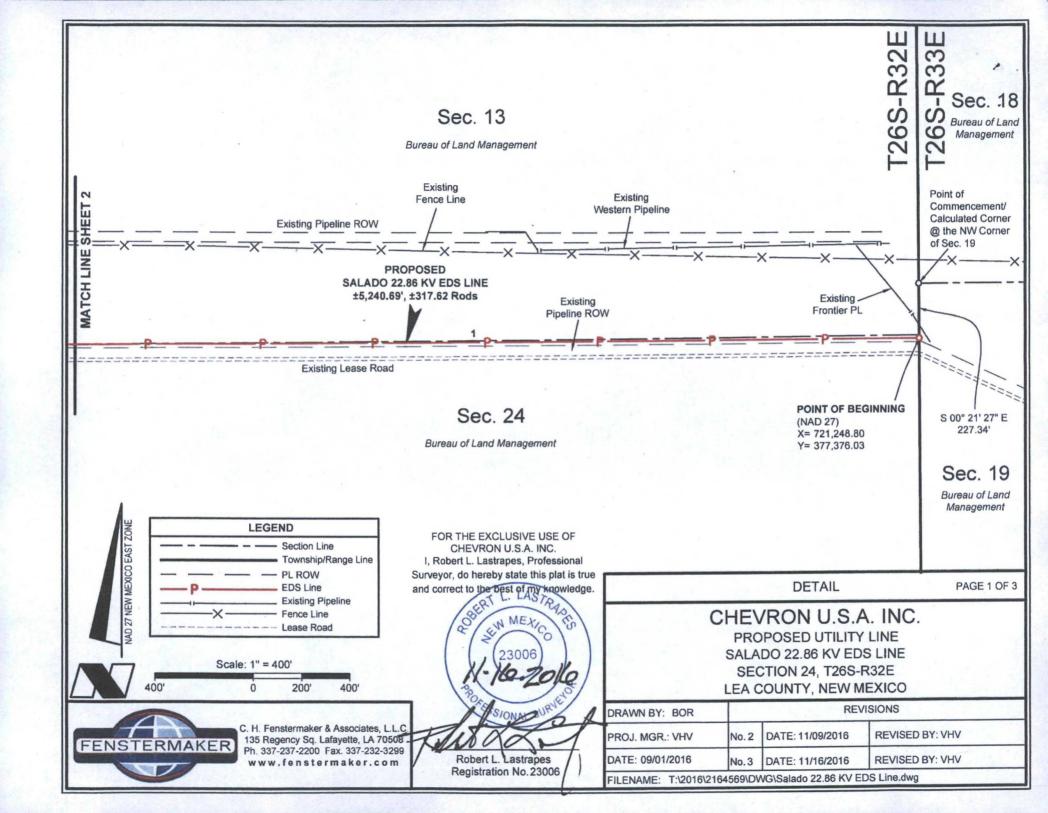
Please be advised, that while reasonable efforts are made to locate and verify pipelines and anomalies using our standard pipeline locating equipment, it is impossible to be 100 % effective. As such, we advise using caution when performing work as there is a possibility that pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc. may exist undetected on site.

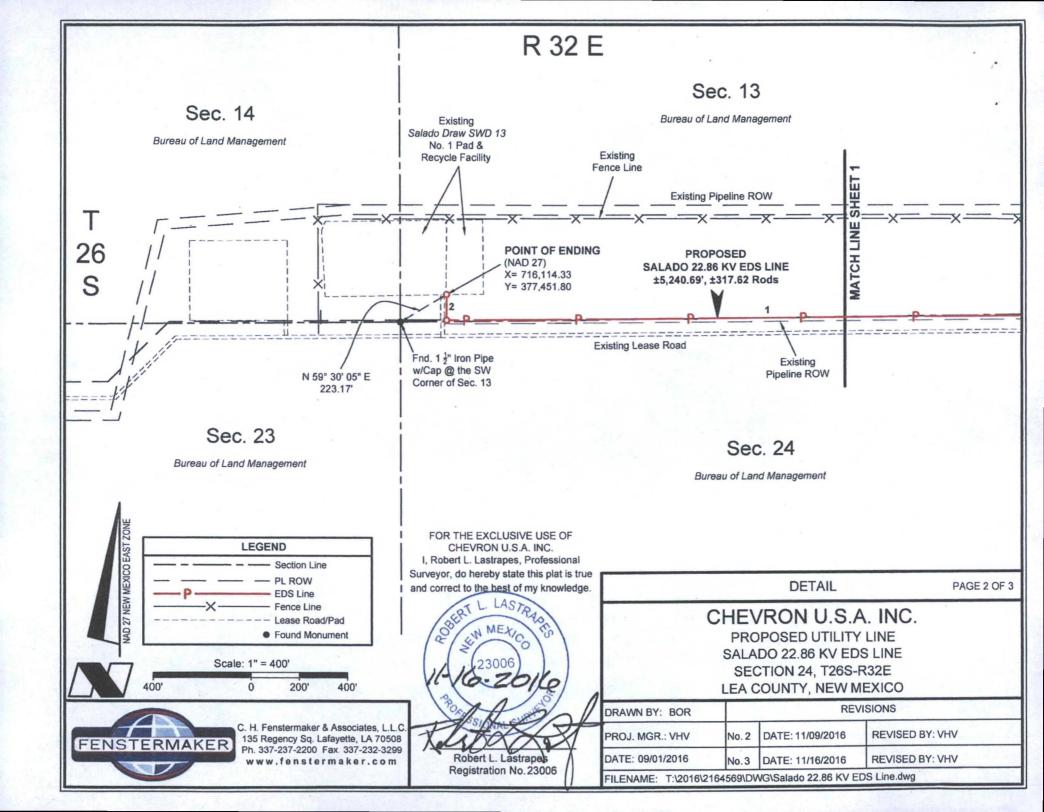
NOTE:

Many states maintain information centers that establish links between those who dig (excavators) and those who own and operate underground facilities (operators). It is advisable and in most states, law, for the contractor to contact the center for assistance in locating and marking underground utilities. For guidance: New Mexico One Call www.nmonecall.org

PROPOSE	ED SALADO 22.86 K	V EDS LINE
COURSE	BEARING	DISTANCE
1	S 89° 39' 15" W	4971.96'
2	N 00° 40' 56" W	259.50'

	FOR THE EXCLUSIVE USE OF CHEVRON U.S.A. INC. I, Robert L. Lastrapes, Professional Surveyor, do hereby state this plat is true and correct to the best of my knowledge.			DETAIL	PAGE 3 OF 3
	SHAT L. LASTRAD	CHEVRON U.S.A. INC. PROPOSED UTILITY LINE SALADO 22.86 KV EDS LINE SECTION 24, T26S-R32E LEA COUNTY, NEW MEXICO			
	Prof Allort	DRAWN BY: BOR		RE	ISIONS
C. H. Fenstermaker & Associates, L.L.C. I35 Regency Sq. Lafayette, LA 70508 Ph 337-237-2300 Exp. 337-232-3309	T.MARROW	PROJ. MGR.: VHV	No. 1	DATE: 09/26/2016	REVISED BY: BOR
Ph 337-237-2200 Fax 337-232-3299 www.fenstermaker.com	Robert L. Lastrapes	DATE: 09/01/2016	No.2	DATE: 11/09/2016	REVISED BY: VHV
	Registration No. 23006	FILENAME: T:\2016\2	164569\D\	WG\Salado 22.86 KV E	DS Line.dwg





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	FOR THE EXCLUSIVE USE OF CHEVRON U.S.A. INC. I, Robert L. Lastrapes, Professional				
	Surveyor, do hereby state this plat is true and correct to the best of my knowledge.			DETAIL	PAGE 3 OF 3
	23006 24-10-20 40		PRC SALA SEC	RON U.S.A POSED UTILITY DO 22.86 KV ED CTION 24, T26S-I COUNTY, NEW M	LINE S LINE R32E
	Solonal Sugar	BRAWN BY: BOR	11 12	REV	ISIONS
C. H. Fenstermaker & Associates, L.L.C. 135 Regency Sq. Lafayette, LA 70508 Ph 337-237-2200 Fax 337-232-3299	TUNT	PROJ. MGR.: VHV	No. 2	DATE: 11/09/2016	REVISED BY: VHV
Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com	Robert L. Lastrapes	DATE: 09/01/2016	No.3	DATE: 11/16/2016	REVISED BY: VHV
	Registration No.23006	FILENAME: T:\2016\2	2164569\DV	VG\Salado 22.86 KV E	DS Line.dwg

PROPOSED SALADO 22.86 KV EDS LINE			
COURSE	BEARING	DISTANCE	
1	S 89° 39' 15" W	5,133.93	
2	N 00° 20' 35" W	106.76	

Company Reference: Chevron USA Inc. Well No. & Name: Salado Draw SWD 13 1

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.

2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, <u>et seq</u>. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, <u>et seq</u>.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.

5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or

additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.