Form 3160-5 (June 2015)

HOBBS OCCURITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

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Lease	Serial	No.	NIN A	62222	

DEC UBILIN	EAU OF LAND MANAGEMEN	5. Lease Serial No.	5. Lease Serial No. NM-62223			
SUNDRY N	NOTICES AND REPORTS ON form for proposals to drill or Use Form 3160-3 (APD) for s	6. If Indian, Allottee or Tribe Name				
SUBMIT IN	TRIPLICATE - Other instructions on pa	7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well Oil Well Gas V	Well Other	8. Well Name and No. Sharbro Federal 10				
2. Name of Operator FOUNDATION	ENERGY MANAGEMENT, LLC	9. API Well No. 30-025-40218				
3a. Address 16000 Dallas Parkway,	o. (include area code) 5595		0. Field and Pool or Exploratory Area			
4. Location of Well (Footage, Sec., T., I NWSE of Section 7-T23S-R32E	/	11. Country or Parish, State Lea county, NM				
12. CHE	CK THE APPROPRIATE BOX(ES) TO I	NDICATE NATURE OF NOT	TICE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION		CTION				
the proposal is to deepen directional the Bond under which the work will completion of the involved operation completed. Final Abandonment No is ready for final inspection.) Please be advised that Foundary	Alter Casing Hy Casing Repair Ne Change Plans Plu Convert to Injection Plu Departion: Clearly state all pertinent details ally or recomplete horizontally, give subsur all be perfonned or provide the Bond No. or ons. If the operation results in a multiple contices must be filed only after all requirement ation Energy Management, LLC will as lation Energy Management, LLC's Nativest.	draulic Fracturing Rec w Construction Rec ag and Abandon Tem ag Back Wat a, including estimated starting of frace locations and measured a file with BLM/BIA. Required completion or recompletion in a mets, including reclamation, have	and true vertical depths of d subsequent reports mus a new interval, a Form 31 we been completed and the we referenced well, effe	f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been the operator has detennined that the site		
the leases for the operations or leased lands or portion therof.	onducted on the	SEE ATT	TACHED FOR TONS OF APF	PROVAL		
14. I hereby certify that the foregoing is Joel Sauer	true and correct. Name (Printed/Typed)	Vice President of L	Vice President of Land/Commercial			
Signature Quel Cl	Date 8/19/	2016	ADDDOVED			
V	THE SPACE FOR FEI	FICE USE	AITNOVLD			
Approved by Charles N	TRETROLEUM	ENGINEER D	ate NOV 2 8 2016			
Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to con	ned. Approval of this notice does not warra quitable title to those rights in the subject duct operations thereon.	ant or lease Office		BUREAU OF LAND MANAGEMENT		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.