<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> State of New Mexico Energy Minerals and Natural Resources

Form C-129 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office

District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505 0 5 2016

NFO Permit No. (For Division Use Only)

## APPLICATEON FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant COG Operating LLC		
	whose address is 600 W. Illinois Ave, Midland	I, TX 79701	,
	hereby requests an exception to Rule 19.15.1  February 20 , Yr 2017 ,	8.12 for90 for the following described tank battery (or	
	Name of LeaseMagnum Pronto State Com 6HName of PoolBone Spring		
	Location of Battery: Unit LetterD		32E /
	Number of wells producing into battery1:	30-025-41977	
B.	Based upon oil production of70	barrels per day, the estimated *	volume
	of gas to be flared is400	MCF; Value	per day.
C.	Name and location of nearest gas gathering facility:		
	DCP	7	
D.	DistanceEstimated cost of connection		
E.	This exception is requested for the following reasons: DCP broken gas line		
W			
Division have be	nat the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until 3/5/20/7	
Signature	5:1)/1:	By Mafey Drow	~
Printed Name & Title Brian Maiorino/Regulatory Analyst		Title Dist Super	riser
& Title E-mail Addre		Date 12/5/2016	
Date 11/30/20			
Can Oil mati	a test may be required to werify estimated ass	volumo	10年5月1日 11日 11日

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.