Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NMOCD HOBBS SUNDRY NOTICES AND REPORTS ON WELLS Hobbs Depart use this form for proposals to drill or to re-enter an Depart use this form for proposals to drill or to re-enter an Depart use this form 3160-3 (APD) for such proposals. UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NMOCD HOBBS SUNDRY NOTICES AND REPORTS ON WELLS Hobbs Depart use this form for proposals to drill or to re-enter an Depart use this form 3160-3 (APD) for such proposals. UNITED STATES SUNDRY NOTICES AND REPORTS ON WELLS Hobbs Depart use this form for proposals to drill or to re-enter an Depart of Operator Contact: STAN WAGNER EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM122621 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. WHIRLING WIND 11 FED COM 702H 9. API Well No. 30-025-42934-00-X1								
							3a. Address		hone No. (include area code) 432-686-3689		10. Field and Pool, or Exploratory WC-025 G09 S253336D		
							MIDLAND, TX 79702						
							4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
							Sec 11 T26S R33E SESE 9FSL 583FEL					LEA COUNTY, NM	
							12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATI	ENATURE OF	NOTICE, I	REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION												
□ Notice of Intent	Acidize	De	epen	Produ	ction (Start/Resume)	UWater Shut-Off							
_	Alter Casing	Fracture Treat		Reclamation		U Well Integrity							
Subsequent Report	Casing Repair	D Ne	w Construction	 Recomplete Temporarily Abandon Water Disposal 		Other Drilling Operations							
Final Abandonment Notice	Change Plans	D Plu	g and Abandon										
	Convert to Injection	D Plu	g Back										
testing has been completed. Final Ab determined that the site is ready for fi 10/16/16 Ran 7-5/8", 29.7#, (Cement w/ 600 sx Class H, 15 Tested casing to 2500 psi for 3 10/17/16 Pumped 3000 sx Cla WOC 4 hrs. Pumped 800 sx C Cement to surface. V Skid rig to well 701H.	nal inspection.) 199) ECP110 LTC and (6 5.6 ppg, 1.22 CFS yield; 30 minutes. Test good. V ass C, 14.8 ppg, 1.45 CF	60) HCP110 I VOC 8 hrs. S yield ceme	Flushmax III casi	ng set at 1		and the operator has							
 I hereby certify that the foregoing is 	true and correct. Electronic Submission #	355350 verifie	d by the BI M We	II Informati/	n Svetam								
Com	For EOG RESOL mitted to AFMSS for proc	JRCES INCOR	PORATED, sent	to the Hobb	s /								
Name (Printed/Typed) STAN WA	Title REGULATORY A			TAPYSTD FOR A	CORD								
Signature (Electronic S	ubmission)		Date 10/20/2	016									
The All Parts	THIS SPACE FO	OR FEDER	L OR STATE	OFFICE	SENOV 4 2010								
approved By	not warrant or	Title		PUREKU OF LAND MANAZEMEN Date									
hich would entitle the applicant to conduct the 18 U.S.C. Section 1001 and Title 43	ct operations thereon. U.S.C. Section 1212, make it a	crime for any p	Office erson knowingly and	willfully to n	nake to any department or a	gency of the United							
tates any false, fictitious or fraudulent s	tatements or representations as	to any matter w	ithin its jurisdiction.	1/		V							
** BLM REVI	SED ** BLM REVISEI	D ** BLM RI	EVISED ** BLM	A REVISE	D ** BLM REVISED	** 1/2-							

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