	UNITED STATES	TATAR	OMB	A APPROVED NO. 1004-0135 s: July 31, 2010	
BUREAU OF LAND MANAGEMENT 1 20 SUNDRY NOTICES AND REPORTS ON WELLS 1 20 SUNDRY NOTICES AND REPORTS ON WELLS 2 30 SUNDRY NOTICES AND REPORTS ON WELLS 1 20 SUNDRY NOTICES AND REPORTS ON WELLS 2 30 SUNDRY NOTICES AND REPORTS ON WELLS 4 20 SUNDRY NOTICES AND REPORTS ON WELLS 2 30 SUNDRY NOTICES AND REPORTS ON WELLS 4 20 SUNDRY NOTICES AND REPORTS ON WELLS 5 2			5. Lease Serial No. NMNM95641		
			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
RECOBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. KING AIR 8 FEDERAL COM 3H	
2. Name of Operator COG OPERATING LLC Contact: STORMI DAVIS			9. API Well No. 30-025-41476	9. API Well No. 30-025-41476-00-X1	
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 3b. Phone No. (include area code) Ph: 575.748.6946			10. Field and Pool, o	10. Field and Pool, or Exploratory LUSK	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, and State	
Sec. T19S R32E NENW 0410FNL 1960FWL 32.668132 N Lat, 103.790071 W Lon			LEA COUNTY	LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	□ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection	□ Plug Back	■ Water Disposal		
Attach the Bond under which the wor	ally or recomplete horizontally, g k will be performed or provide to operations. If the operation resi- pandonment Notices shall be filed	tive subsurface locations and measure Bond No. on file with BLM/BI/	g date of any proposed work and appropried and true vertical depths of all pertact. Required subsequent reports shall be impletion in a new interval, a Form 3 ling reclamation, have been completed	inent markers and zones. be filed within 30 days 160-4 shall be filed once	
9/13/16 Spud well. TD 17 1/2 C. Tailed in w/250 sx. Circ 26 Drilled out 5' below FS w/10#	7 sx to surface. WOC 18	54.5# J-55 csg @ 890'. Cmt hrs. Test csg to 1500# for 30	w/550 sx Class mins.		
9/18/16 TD 12 1/4" hole @ 45 w/450 sx Class C. Tailed in w sx. Circ 117 sx. WOC 18 hrs. no loss of circ.	/250 sx. Circ cmt. Cmt Sta	age 2 w/1000 sx Class C. Ta	ailed in w/250		
10/6/16 TD 8 3/4" lateral @ 1 Class H. Tailed in w/2300 sx.	7215' (KOP @ 8817'). Set Circ 232 sx to surface.	5 1/2" 17# P-110 csg @ 171	97'. Cmt w/1000 sx	1	
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14. I hereby certify that the foregoing is true and correct. Electronic Submission #354235 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/11/2016 (17PP0029SE) REGULATORY ANALYST R Name (Printed/Typed) STORMI DAVIS Title (Electronic Submission) Date 10/11/2016 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE LAND Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #354235 that would not fit on the form

32. Additional remarks, continued

10/9/16 Rig released.