	EPARTMENT OF THE ID UREAU OF LAND MANA	CEMENT	Expir	M APPROVED 3 NO. 1004-0135 res: July 31, 2010	
CUNDRY	NOTICES AND DEDO	BTS ON WELLS HOD	5. Lease Serial No NMNM12262		
2 201 abandoned we	is form for proposals to II. Use form 3160-3 (API	D) for such proposals.	6. If Indian, Allotte	ee or Tribe Name	
DEC SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Gas Well Other			7. If Unit or CA/A	 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. WHIRLING WIND 14 FED COM 701H 	
2. Name of Operator EOG RESOURCES INCORPO	Contact: ORATEDE-Mail: stan_wagn	STAN WAGNER er@eogresources.com	9. API Well No. 30-025-4288	6-00-X1	
3a. Address MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-686-3689		10. Field and Pool, or Exploratory WC-025 G09 S253336D	
4. Location of Well (Footage, Sec., T	C., R., M., or Survey Description,)	11. County or Paris	sh, and State	
Sec 14 T26S R33E NENE 4FNL 556FEL			LEA COUNT	LEA COUNTY, NM	
12. CHECK APPH	ROPRIATE BOX(ES) TO) INDICATE NATURE OF N	IOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION		
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	U Water Shut-Of	
Subsequent Report	Alter Casing	Fracture Treat	□ Reclamation	U Well Integrity	
	Casing Repair	New Construction	Recomplete	Other Drilling Operation	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	0 1	
testing has been completed. Final Ab determined that the site is ready for fi 09/29/16 Ran 257 jts 9-5/8", 5 Cement w/ 920 sx Class H, 15 Tested casing to 1600 psi for 3 Cement via bradenhead w/ 30	andonment Notices shall be file inal inspection.) 53.5#, ECP110 LTC casin 5.6 ppg, 1.22 CFS yield; 30 minutes. Test good. W 00 sx Class C. 14.8 ppg.	ng set at 11217'.	mpletion in a new interval, a Form 3 ng reclamation, have been complete	be filed within 30 days 160-4 shall be filed once d, and the operator has	
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Additional data for EC transaction #354246 that would not fit on the form

32. Additional remarks, continued

10/08/16 Move rig to well 702H.

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