

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-28344

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
South Hobbs (G/SA) Unit

8. Well Number 141

9. OGRID Number: 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other: Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter K: 1478 feet from the South line and 2595 feet from the West line

Section 4 Township 19S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3618.4' (RDB)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Convert to Injector ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached

Spud Date:

05/19/2015

Rig Release Date:

06/12/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacob A Cox TITLE Production Engineer DATE 4/07/2016

Type or print name Jacob S. Cox E-mail address: Jacob.Cox@oxy.com PHONE: 713-497-2053

For State Use Only

APPROVED BY: Mary A Brown TITLE Dist Supervisor DATE 11/21/2016

Conditions of Approval (if any):

RBDMS - CHART - ✓

-
1. MIRU PU. ND tree. NU BOP.
 2. POOH and LD production equipment
 3. RIH w/ 4-3/4" bit and tag at 4284'
 4. Deepen well to 4300'
 5. POOH w/ bit and tubing
 6. Perforate 4236'-47', 4250'-61', and 4264'-95'
 7. RIH and set treating pkr at 4053'
 8. Acid treat per prog: 5,050 gals of 15% PAD acid x 3600# rock salt
 9. POOH w/ treating packer and tubing
 10. RIH w/ injection equipment. Pkr SA 4054'
 11. Set RBP at 989' and prepare for rigless wellhead change
 12. RD PU. ND BOP. NU Wellhead
 13. Replaced/extended casing up to surface and replaced tubing head
 14. MI PU. ND Wellhead. NU BOP.
 15. POOH with RBP
 16. RIH w/ 124 joints of 2-7/8" duoline equipment
 17. Circ. well w/ 90 bbls 10# pkr fluid
 18. ND BOP. NU tree. RD and MO PU

Injection Commenced: 9/17/2015 ✓

Injection Rate: 4819 BWPD

CO2 injection Commenced: 10/2/2015

CO2 Injection Rate: 898 MCFD

Packer Setting depth ?

Spud Date:

05/19/2015

Rig Release Date:

06/12/2015

