Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
District I – (575) 393-6161 Energy,	Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 OCD District II – (575) 748-1243 BBS OCD	ONSERVATION DIVISION	30-025-09806
District III – (505) 334-6178	220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Azteo, NA 87418 2016 District IV - (505) 476-3460	Santa Fe, NM 87505	STATE FEE FED
1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND RE	PORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD		Maralo Sholes B
		8. Well Number 002
2. Name of Operator Owl SWD Operating, LLC		9. OGRID Number 308339
3. Address of Operator		10. Pool name or Wildcat
8214 Westchester Dr., Ste.850, Dallas, TX 75225		[96141] SWD;YATES-SEVEN RIVERS
4. Well Location Unit Letter P : 660 fee	et from the South line and	660 feet from the East line
	winship 25-S Range 36-E	NMPM County Lea
	n (Show whether DR, RKB, RT, GR, etc.	
	3021' G.L.	
12 Check Appropriate	Por to Indicate Nature of Nation	Report on Other Data
12. Check Appropriate	Box to Indicate Nature of Notice	, Report of Other Data
NOTICE OF INTENTION		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND	_	RK ALTERING CASING
TEMPORARILY ABANDON CHANGE P PULL OR ALTER CASING MULTIPLE		
CLOSED-LOOP SYSTEM		Out: Injection Profile Test - Pasults
OTHER: 13 Describe proposed or completed operation		-Out; Injection Profile Test - Results Ind give pertinent dates, including estimated date
of starting any proposed work). SEE RU proposed completion or recompletion.		
11/30 – 12/01/16 – RU &C/O bit and scrap	er to 3057' (Logger's TD 3072'.) Cir	culate hole clean.
12/02/46 DUL / 2 5/	Difference	DA b c c c c c c c c c c
12/02/16 RIH w/ 3.5" workstring to 2816	. RU wireline and ran, spinner, pres	ssure, RA tracer and temp.
All survey methods indicate injected fluids	are going in permitted interval. RA	no-flow in OH at 3066'; Spinner indicates
bottom of movement at 3062'; RA intensit		
major fluid placement at 3055'. Injection	Profile Logs Attached.	
12/03/16 Ran 12 hr. shut-in temp. POOH	w/ workstring; RIH w/ Injection tur	bing & packer.
] [
Spud Date: RU 12/02/16	Rig Release Date:	
I hereby certify that the information above is true a	and complete to the best of my knowled	as and helief
	and complete to the best of my knowled	ge and bener.
THE		12/05/2015
SIGNATURE Sen Some	TITLE Agent/consultant	DATE 12/06/2016
Type or print name	E-mail address: ben@soscor	nsulting.us PHONE: 903-488-9850
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):	anted for Record Unity	Ditt D
	Cepten in the	
	Cepted for Record Only MABrown 12/10/2	0110