

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Grama Ridge Disposal, LLC		² OGRID Number 370997
⁴ Property Code 317142		³ API Number 30-025-24459
⁵ Property Name Ojo Chiso		⁶ Well No. 1

⁷ Surface Location

UL - Lot E	Section 23	Township 22	Range 34E	Lot Idn	Feet from 1980	N/S Line N	Feet From 660	E/W Line W	County Lea
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⁸ Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
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⁹ Pool Information

Pool Name SWD ; Devonian	Pool Code 96101
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Additional Well Information

¹¹ Work Type R	¹² Well Type S	¹³ Cable/Rotary	¹⁴ Lease Type S	¹⁵ Ground Level Elevation 3482
¹⁶ Multiple N	¹⁷ Proposed Depth 15000	¹⁸ Formation DEVONIAN	¹⁹ Contractor	²⁰ Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

²¹ Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	26	20		356	650	Circ.
Int.	17.5	13.375		4551	3600	Circ.
Int.	12.2	9.625		3621-11324	1875	3700 est.

Casing/Cement Program: Additional Comments

(See attached proposed casing and cement program sheet continued from above)
Deepen well to 15000' with open hole from 14665-15000', 3 1/2" tubing and pkr set at approximately 14565'.

²² Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

I further certify that I have complied with 19.15.14.9 (A) NMAC ☐ and/or 19.15.14.9 (B) NMAC ☐, if applicable.

Signature: *Eddie W. Seay*
 Printed name: Eddie W. Seay

Title: Agent

E-mail Address: seay04@leaco.net

OIL CONSERVATION DIVISION

Approved By:

[Signature]

Petroleum Engineer

Title:

Approved Date: 12/08/16

Expiration Date: 12/08/18

HOBBS OCD

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Proposed Casing and Cement Program (Continued)

<u>TYPE</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Setting Depth</u>	<u>Sacks</u>	<u>Est. TOC</u>
Lin.	8.5	7.625	11057-13360	500	11057 Circ.
Prod.	6.5	5.5	surface to 14665	TBD	Circ.

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