

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1281  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**DEC 07 2016**  
**RECEIVED**

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26909
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP LP		6. State Oil & Gas Lease No. B1167
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>36</u> Township <u>23S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 102
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3326'		9. OGRID Number 192463
		10. Pool name or Wildcat Langlie Mattix TRQB3

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK	INT TO PA <u>Pmy</u>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS	P&A NR _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB	P&A R _____
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 IMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3730' {BTD-3659' Perfs-3491-3653'  
 8-5/8" 24# csg @ 510' w/ 300sx, 11" hole, TOC-Surf-Circ  
 5-1/2" 15.5# csg @ 3726' w/ 1085sx, 7-7/8" hole, TOC-Surf-Circ  
 1. RIH & set CIBP @ 3441', M&P 45sx cmt to 3100' WOC-Tag — Pressure test csg.  
 2. M&P 30sx cmt @ 2915-2705' WOC-Tag  
 3. M&P 25sx cmt @ 1210-1045' WOC-Tag  
 4. M&P 75sx cmt @ 560' to surface  
 10# MLF between plugs - Above ground steel tanks will be utilized  
 Verify cement to surface all strings when wellhead is cut off.

Spud Date:

**NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 12/5/16

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

**For State Use Only**

APPROVED BY: Mark L. Pritchard TITLE Petroleum Engr. Specialist DATE 12/8/2016

Conditions of Approval (if any):

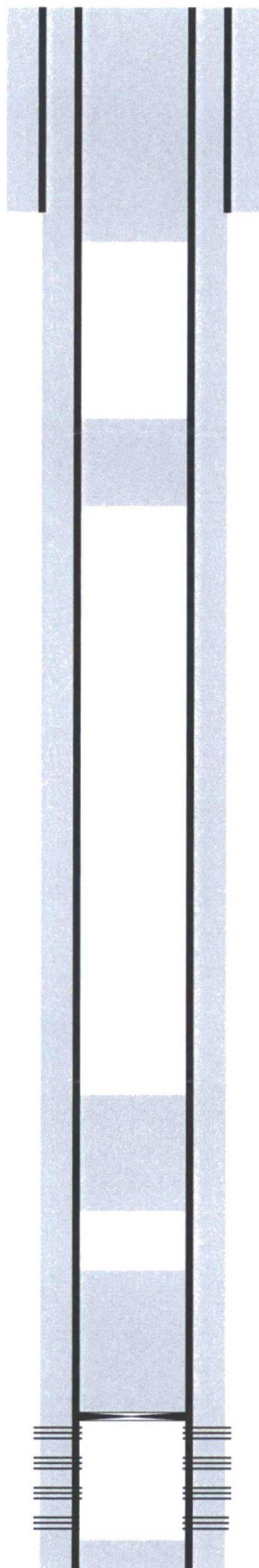
OXY USA WTP LP - Proposed  
Myers Langlie Mattix Unit #102  
API No. 30-025-26909

75sx @ 560'-Surface

25sx @ 1210-1045' WOC-Tag

30sx @ 2915-2705' WOC-Tag

CIBP @ 3441' w/ 45sx to 3100'



TD-3755'

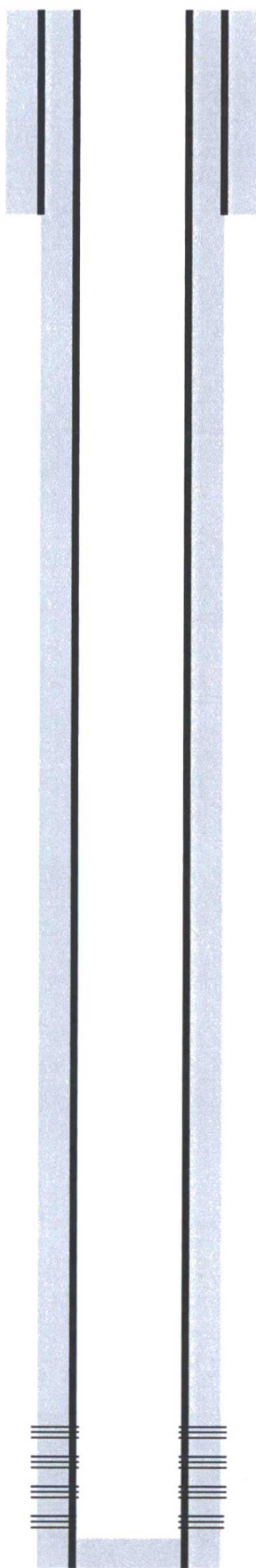
11" hole @ 510'  
8-5/8" csg @ 510'  
w/ 300sx-TOC-Surf-Circ

Perfs @ 3491-3653'

7-7/8" hole @ 3730'  
5-1/2" csg @ 3726'  
w/ 1085sx-TOC-Surf-Circ

OXY USA WTP LP - Current  
Myers Langlie Mattix Unit #102  
API No. 30-025-26909

11" hole @ 510'  
8-5/8" csg @ 510'  
w/ 300sx-TOC-Surf-Circ



Perfs @ 3491-3653'

7-7/8" hole @ 3730'  
5-1/2" csg @ 3726'  
w/ 1085sx-TOC-Surf-Circ

PB-3659'

TD-3730'