

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMLC060503

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Remnant Oil Operating, LLC ✓

3a. Address
P.O. BOX 5375
MIDLAND, TX 79704

3b. Phone No. (include area code)
432-242-4965

7. If Unit of CA/Agreement, Name and/or No.
8910086380

8. Well Name and No.
PEARSALL QUEEN UNIT #13 ✓

9. API Well No.
30-025-00833

10. Field and Pool or Exploratory Area
PEARSALL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL 1650 FWL; UL F SEC 4 T18S R32E ✓

11. Country or Parish, State
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/03/2016

RU move in 2 7/8" work string and PU RIH with work string and tag at 3737.5 dismantle old wellhead (top JNT of CSNG started to back off when wellhead was turned) dug down found 5 1/2" x 2' sub on .

TBG STRING.

KB
118 JNTS J55 +1 15'SUB TBNG
SEAT NIPPLE 1.1

3.00
3732'
3733 EOT

ROD STRING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

CARIE STOKER

Title REGULATORY AFFAIRS COORDINATOR

Signature

Date 10/19/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



PEARSALL QUEEN UNIT #13

10/04/2016

Reassemble top portion of CSNG with 2- 1' x 5 1/2" nipple, 1-5 1/2" collar, and larkin 5 1/2" x 2 3/8" slips (to be installed later) RIH w/ 5 1/2" bit and scraper to bottom tag hard bottom at 3737' POOH RD, waiting on production string

Met Strong Power and planned out control system for head switch and circulating pump, traced out flowline to be sure it was still Active---NOTE: no tight spots noted in CSNG.

TBG STRING.

| | |
|-----------------------------|----------|
| KB | 3.00 |
| 118 JNTS J55 +1 15'SUB TBNG | 3732' |
| SEAT NIPPLE 1.1 | 3733 EOT |