Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised November 3, 2011
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-11015 5. Indicate Type of Lease
District III 1000 Río Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR OBBS UCC D PROPOSALS.)		7. Lease Name or Unit Agreement Name MYERS LANGLIE MATTIX UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 167
2. Name of Operator OXY USA WTP LP	OCT 0 3 2016	9. OGRID Number 192463
3. Address of Operator	BEOEN	10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 772	RECEIVED	LANGLIE MATTIX 7RVR QN-GB
4. Well Location		
Unit Letter_I: <u>1980</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>5</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>LEA</u>		
	<u>S Range 37E NMPM</u> County <u>LEA</u> 11. Elevation (Show whether DR, RKB, RT, GR, or County LEA)	etc.)
	3278'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	PLUG AND ABANDON	ORK ALTERING CASING C
	MULTIPLE COMPL	
OTHER:	🗌 🛛 Location i	is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
<ul> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with</li> </ul>		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
If this is a one-well lease or last re		s and lines have been removed from lease and well
location, except for utility's distribution infrastructure.		
When all work has been completed, rel	turn this form to the appropriate District office to	schedule an inspection.
SIGNATURE	TITLE_ENVIRONMEN	TAL ADVISOR_DATE 9-29-16
TYPE OR PRINT NAME _CASE L SUMMERS_ E-MAIL: _casey_summers@oxy.com _ PHONE: _575-513-8289		
APPROVED BY: Mach Whitelen TITLE P.E.S. DATE 12/12/16		
APPROVED BY: DATE DATE DATE DATE		