						MD-H	NCD-HOBBS		
Form 3160-5 (June 2015)		UNITED STATES PARTMENT OF THE I UREAU OF LAND MANA	HOBBS OCD		OCD FORM PERCYED OMB NO. 1000 0137 Expires: January 31, 2018				
	SUNDRY	NOTICES AND REPO	ELLSEC DO	LLSEC DO DO		5. Lease Serial No. NMNM118722			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLSEC 0 9 2016 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
	SUBMIT IN T	TRIPLICATE - Other inst	tructions on	page 2	ED	7. If Unit or CA/Agree	ement, Name and/	or No.	
I. Type of Well Gas Well Gas Well Other: UNKNOWN OTH						8. Well Name and No. SALADO DRAW SWD 13 001			
2. Name of Operator CHEVRON U.S.A. INC. Contact: DENISE PINKERTON ✓ E-Mail: leakejd@chevron.com						9. API Well No. 30-025-42354			
3a. Address3b. Phone No. (include area code)6301 DEAUVILLE BLVDPh: 432-687-7375MIDLAND, TX 79706Ph: 432-687-7375						10. Field and Pool or Exploratory Area SWD; DEVONIAN SILURIAN			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, State			
Sec 13 T26S R32E Mer NMP 290FSL 10FWL						LEA COUNTY, NM			
12. CHE	CK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	FNOTICE	E, REPORT, OR OTH	IER DATA		
TYPE OF SUBMI	ISSION	TYPE OF ACTION							
Notice of Intent		Acidize	De	epen	Produc	ction (Start/Resume)	Water Shu	t-Off	
_		Alter Casing	Hy	Hydraulic Fracturing		mation	U Well Integ	rity	
Subsequent Report		Casing Repair	Ner Ner	w Construction	Recomplete		🛛 Other		
Final Abandonment Notice				g and Abandon	Temporarily Abandon				
		Convert to Injection Plug Back		g Back	U Water Disposal		imate duration thereof.		
Attach the Bond under following completion	r which the wor of the involved leted. Final Ab	Illy or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices must be fil- nal inspection.	the Bond No. o sults in a multip	n file with BLM/BIA le completion or reco	. Required sumpletion in a	ubsequent reports must be new interval, a Form 316	filed within 30 da 0-4 must be filed o	once	
Salado Draw 13 # Condition of Appro During the technic insufficient for con a resistivity log in a logs, a full suite of	1 SWD base oval (#10) th cal review of oventional re- such a tight f mudlogging	lly requests an amendme ad on the following explan at resistivity logs be provi this job, the team determ sistivity logging tools. Du hole, the team determine analysis would be condu sample (fluorescence and	nation. The c ided for the e ined that the e to the high d that as a re ucted includir	riginal approval c ntire open hole so wellbore diamete risk involved in ru placement for res g total gas readir	contained a ection. er was unning sistivity ngs (C1-C5 ection.			L	
14 Theorem and Casher a	1.6	tt							
14. I hereby certify that the		Electronic Submission #3	RON U.S.A. I	NC., sent to the H	obbs	-			
Name(Printed/Typed) DENISE PINKERTON				Title PERMITTING SPECIALIST					
Signature	(Electronic S	ubmission)		Date 11/17/20)16		. alian		
		THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	PPRAVE	n set		
						IT THOTE			
Approved ByConditions of approval, if any, are attached. Approval of this notice does not warrant or				Title			Date		
	lds legal or equ	itable title to those rights in the		Office		NOV 28 2016	10		
itle 18 U.S.C. Section 100	J.S.C. Section 1212, make it a tatements or representations as	erson knowingly and	willfully to m	nake to any department or	gency of the Unit	ed			
Instructions on page 2) *		OR-SUBMITTED ** OI	PERATOR			torsour tand mana Torsour metrop			
	OPERAI		ENATOR	SODWITTED [OPERA	I VA-OUDWHILLEU		V-	
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Conditions of Approval

Chevron USA Inc Salado Draw SWD - 01, API 3002542354 T26S-R32E, Sec 13, 290FSL & 10FWL November 28, 2016

- 1. Operator is required to have the BLM approved 06/08/2016 NOI procedure with applicable conditions of approval on location for this workover operation.
- 2. A variance is granted to Condition of Approval (#10) to eliminate resistivity logs as requested on the NOI of 11/17/2016 provided results of the mudlogging analysis of that NOI and swab testing as described here are submitted.
- 3. The well is considered a commercial hydrocarbon producer until evidence of paying quantities of hydrocarbons are not produced when the well has a pumped off fluid level.
- 4. A minimum of 1000 barrels is to be withdrawn from the proposed disposal formation after any recent stimulation load volumes have been recovered. Reports of ten samples from the last 200bbls analyzed for hydrocarbons and insitu salinity by a reputable laboratory. BLM agreement is to be obtained prior to the well is utilized as a disposal well.
- 5. The swabbing procedure is to be witnessed by BLM. Notify <u>pswartz@blm.gov</u>, 575-200-7902 24 hours prior to the 10 samples of paragraph 4. being taken.