Form 3160-5 (June 2015) DE BU BU BO not use this	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 Serial No.									
abandoned well	I. Use form 3160-3 (API	drill or to re-enter ap CD for such propo a	Hob	b Sf Indian, Allottee or	Tribe Name					
SUBMITIN	7. If Unit or CA/Agreement, Name and/or No.									
Type of Well ☐ Gas Well ☐ Oth	Well Name and No. SOMBRERO FEDERAL COM 4H									
Name of Operator COG PRODUCTION LLC	9. API Well No. 30-025-43286-00-X1									
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-6945			10. Field and Pool or Exploratory Area RED HILLS						
4. Location of Well (Footage, Sec., T.	11. County or Parish, State									
Sec 13 T24S R34E SWSW 46	LEA COUNTY, NM									
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION	TYPE OF ACTION									
■ Notice of Intent	☐ Acidize	☐ Deepen	☐ Product	tion (Start/Resume)	■ Water Shut-Off					
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclam		ation	■ Well Integrity					
☐ Subsequent Report	☐ Casing Repair	■ New Construction	Recomp	olete	Other					
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon Change to Orig		Change to Original A					
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		10					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.										
COG Operating LLC respects	ully requests approval for	the following changes to the c	riginal							

COG Operating approved APD.

Surface - 13 3/8? pipe set at 1,250ft ? this is 40ft into the Rustler Intermediate ? 9 5/8? pipe set at 5,550ft ? this is 211ft into the BOS(Fletcher) Production ? 5 ?? pipe set at 16,665ft ? This is slightly deeper due to target TVD being adjusted

New Landing Target TVD for EOC is 9,605ft TVD New EOL Target TVD is 9,311ft TVD

WITHDRAWN

14. I hereby certify that the foregoing is true and correct. Electronic Submission #359235 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Hobbs Committed to AFMSS for processing by MUSTAFA HAQUE on 12/01/2016 (17MH0009SE)								
Name (Printed/Typed)	MAYTE X REYES	Title	REGULATORY ANALYST					
Signature	(Electronic Submission)	Date	11/29/2016					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By WITHDRAWN			MUSTAFA HAQUE TitlePETROLEUM ENGINEER		Date 12/05/2016			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United								

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

