Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS FOR Do not use this form for proposals to drill or to re-enter and phandoned well. Use form 3160-3 (APD) for such proposals

(If Indian Allaws on Tails Name

5. Lease Serial No.

NMLC032096A

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Affortee o	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. NMNM120042X	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				Well Name and No. WEST BLINEBRY DRINKARD UNIT 69	
2. Name of Operator Contact: REESA FISHER APACHE CORPORATION / E-Mail: Reesa.Fisher@apachecorp.com				9. API Well No. 30-025-38204	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	o. Phone No. (include area code) h: 432-818-1062		10. Field and Pool or Exploratory Area EUNICE; B-T-D, NORTH		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 17 T21S R37E NESE 2630FSL 120FEL				LEA COUNTY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, l	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	□ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclama	tion	□ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recompl	ete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	_	rily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Di	isposal	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Atdetermined that the site is ready for final Apache performed the following 11/16/2016 MIRUSU POOH 11/17/2016 RIH w/bit & scrap 11/18/2016 Perf Drinkard @ 6707-09', 11-14' w/4 SPF, 51 11/21/2016 Acidize Blinebry with Acidize Tubb w/3000 3000 gang Acidize Drinkard w/5000 3000 11/22/2016 RIH w/prod tbg, hold Land SN @ 6748'.	rk will be performed or provide the operations. If the operation results bandonment Notices must be filed of sinal inspection. ag: w/prod equip. er; tag fill @ 6778'. 6592-98', 6611-14', 36-42', 6 shots. w/3000 gal 15% HCL NEFE Acid & 120 agal 15% HCL NEFE Acid & 120 agal 15% HCL NEFE Acid & 10t water tbg/tbg plugged off, g.	Bond No. on file with BLM/BIAs in a multiple completion or reconly after all requirements, includ 1-67', 76-81', 91-94',6696-6 Acid & 1500# Rock Salt. 1600# Rock Salt.	Required subsompletion in a no ing reclamation	sequent reports must be ew interval, a Form 316	filed within 30 days 0-4 must be filed once and the operator has
Electronic Submission #360098 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs					
Name (Printed/Typed) REESA FI	Title SR STA	Title SR STAFF REGULATORY ANALYST			
Signature (Electronic Submission) Date 12			016		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE US	E	
Approved By		Title			Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to mal	ke to any department or	agency of the United

Additional data for EC transaction #360098 that would not fit on the form

32. Additional remarks, continued

11/24/2016 RIH w/pump & rods. Test good. RTP