

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources		Form C-105 Revised August 1, 2011									
HOBBS OCD DEC 06 2016 RECEIVED		Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505		1. WELL API NO. 30-025-42597 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. B-1040									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Cabra Nino 11 B3NC State Com 6. Well Number: 1H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER													
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744									
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Ojo Chisco; Bone Spring 96553									
12. Location	Unit Ltr	Section	Township	Range	Lot								
Surface:	N	11	22S	34E									
BH:	C	11	22S	34E									
13. Date Spudded 08/09/16	14. Date T.D. Reached 09/02/16	15. Date Rig Released 09/04/16		16. Date Completed (Ready to Produce) 11/29/16									
17. Elevations (DF and RKB, RT, GR, etc.) 3523' GL													
18. Total Measured Depth of Well 15870'		19. Plug Back Measured Depth 15850' (MD)		20. Was Directional Survey Made? Yes									
21. Type Electric and Other Logs Run GR													
22. Producing Interval(s), of this completion - Top, Bottom, Name 8404' MD - 15870' MD Bone Spring													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13 3/8"	54.5#	1720'	17 1/2"	1300	Surface								
9 5/8"	40#	5689'	12 1/4"	1500	Surface								
7"	26#	11645'	8 3/4"	800	Est TOC @ 5300'								
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
4 1/2"	10474'	15860'											
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
NA													
26. Perforation record (interval, size, and number) 20 Stages 11522' - 15842' (546 holes, 0.39" EHD and 180° Phasing)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>11522' - 15842' MD</td> <td>Frac w/19,755 gals 10% acid, 6,602,862 gals SW, carrying 4,059,180# 100 Mesh sand & 2,400,160# 30/50 white sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11522' - 15842' MD	Frac w/19,755 gals 10% acid, 6,602,862 gals SW, carrying 4,059,180# 100 Mesh sand & 2,400,160# 30/50 white sand.				
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28. PRODUCTION													
Date First Production 11/29/16	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing									
Date of Test 11/30/16	Hours Tested 24 hrs	Choke Size 20/64"	Prod'n For Test Period 10 hrs	Oil - Bbl 550	Gas - MCF 472								
Water - Bbl. 472	Gas - Oil Ratio 858												
Flow Tubing Press. NA	Casing Pressure 3125	Calculated 24-Hour Rate	Oil - Bbl. 1324	Gas - MCF 1133	Water - Bbl. 1133								
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By Nick Thompson								
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude		Longitude		NAD 1927 1983									
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>													
Jackie Lathan		Printed											
Signature <i>Jackie Lathan</i>		Name	Hobbs Regulatory	Title	11/30/16								
Date													
E-mail Address: jlathan@mewbourne.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Brushy Canyon 7050'	T. Ojo Alamo	T. Penn A"
T. Salt 2136'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3572	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 1662'	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8404'	T. Todilto	
T. Abo	T. Bell Canyon 5768'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 5890'	T. Wingate	
T. Penn	T. Manzanita 6016'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology