

HOBBS OCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

DEC 12 2016

RECEIVED

SUDDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM13641
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: REBECCA DEAL E-Mail: REBECCA.DEAL@DVN.COM	6. If Indian, Allottee or Tribe Name
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211	7. If Unit or CA/Agreement, Name and/or No. NMNM112758
3b. Phone No. (include area code) Ph: 405-228-8429	8. Well Name and No. MAD DOG 15 FED COM 1 ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T23S R34E SESE 660FSL 660FEL ✓	9. API Well No. 30-025-36778-00-S1
	10. Field and Pool or Exploratory Area ANTELOPE RIDGE
	11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Temporary Abandonment Preparations actual procedures as follows:

Set bridge plug at 14660?. Dumped 35? cement on top of plug. Tested casing with chart recorder and BLM witness. See attached MIT and current wellbore schematic.

Devon Energy Production Co., L.P. respectfully requests temporary abandonment status for the Mad Dog Fed Com 1 for the purpose of planning for SWD conversion or offering the wellbore to partners on the well who have shallow mineral rights. Devon expects to have the well returned to beneficial use within 2 years (11/2018), or sooner depending on development activity and interest from other operators.

← was this tagged?

Dates the work was started & completed.

Rejected - lacking info.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #357820 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/14/2016 (16PP0679SE)	
Name (Printed/Typed) REBECCA DEAL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/14/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Signature]</i>	Title <i>[Signature]</i>	Date 12/05/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for Record Only

HOBBS/OCD 12/12/2016

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Mad Dog 15 Fed Com 1		Field: Wildcat	
Location: Sec 15-T23S-R34E, 660' FSL & 660' FEL		County: Lea	State: NM
Elevation: 3431' KB	BHL ~ 917 FSL & 1062' FEL	Spud Date: 8/5/04	Compl Date:
API#: 30-025-36778	Prepared by: Lorenzo Wilborn	Date: 10/28/04	Rev: 11/10/16

■ **CURRENT**

17-1/2" Hole
13-3/8", 48#, H40, ST&C, @ 932'
 Cmt'd w/ 970 sxs. Cmt to surface.

12-1/4" Hole
9-5/8", 40#, P110, LT&C, @ 4,997'
 Cmt'd w/ 1850 sxs. Cmt to surface.

DIMS- Est TOC @ 6150'

5" Liner Top (ZXP) @ 11,604'

8-3/4" Hole
7", 26#, HCP-110, LT&C, @ 11,892'
 Cmt'd w/ 1128 sxs

6-1/8" Hole
5", 23.2#, L-80, ST-L Flush JT, @ 14,711'
 Cmt'd w/ 350 sxs

DEVONIAN OPEN HOLE
 14,711' - 14,832'

160 Jts, 2-7/8", 6.5#, L80, 8RD
 EOT @ 5000' KBM

Cement plug, TOC @ 14,630' KBM tagged 11/6/2016
 Bridge Plug set at 14,660' KBM

NOTE: Directional well. BHL ~ 917' FNL & 1062' FEL

3-7/8" Hole

TD @ 14832'

