Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
District I – (575) 393-616	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
Office District I – (575) 393-616 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-025-41548		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	811 S. First St., Artesia, NV 88210 OIL CONSERVATION DIVISION		5. Indicate Type of I	Lease /
1000 Rio Brazos Rd. Aztec, NM 874102		STATE	FEE 🗸	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, Nivi 67	7303	6. State Oil & Gas L	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			West Blinebry Drinkard Unit (WBDU) / 37346	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 168	
1. Type of Well: Oil Well Gas Well Other Injector 2. Name of Operator			9. OGRID Number	
Apache Corporation			873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705 Eunice; B-T-D, North (22900) 4. Well Location				
Unit Letter G: 1860 feet from the North line and 2230 feet from the East line				
Section 16		inge 37E		County Lea
	11. Elevation (Show whether DR,			
	3482' GL			
12 Check An	nronriate Box to Indicate N	ature of Notice	Report or Other Da	nta
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT REPO	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				TERING CASING ☐ AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT				
DOWNHOLE COMMINGLE		or to it to roughly		
CLOSED-LOOP SYSTEM	_			
OTHER:	Classic state all a	OTHER:	1 -1 1 1	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Apache performed the following:				
11/15/2016 MIRUSU POOH w/prod equip.				
11/16/2016 RIH w/bit & scraper. Tag fill @ 6932'. 11/17/2016 Perf Drinkard @ 6504-10', 15-28', 35-39', 44-46', 53-56', 62-65' w/4 SPF, 148 shots.				
11/18/2016 Acidize Drinkard w/10,080 gal 15% Acid & 2500# Rock Salt.				
11/21/2016 RIH & set Inj Pkr @ 6475'. Test csg to 600# - held.				
11/22/2016 RIH w/2-3/8" IPC tbg. Test csg to 560# - held. RTI				
				1
Spud Date: 11/14/2014	Rig Release Da	te: 11/22/2014		
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The share of God and a line Countries of		C		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
600 7.1				
SIGNATURE TITLE Sr. Staff Reg Analyst DATE 12/6/2016				
Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062				
For State Use Only				
APPROVED BY: Y VALUE STATE AS / 11 DATE 12/12/2016				
Conditions of Approval (if any):				

