

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42712
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other injection well		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-1497
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT TRACT
4. Well Location Unit Letter J : 1690 feet from the SOUTH line and 2230 feet from the EAST line Section 27 Township 17S Range 35E NMPM LEA County		8. Well Number 525
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3933' GL		9. OGRID Number 217817
		10. Pool name or Wildcat VACUUM; GB-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> CONVERSION _____ RETURN TO _____ CSNG _____ ENVIRO _____ CHG LOC _____ INT TO PA _____ P&A NR _____ P&A R _____	RBDMS MB TA OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: PLACE IN TA STATUS/MIT & BH TEST <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/17/16 ConocoPhillips Company ran an MIT to 550#/32 mins - test good, chart attached. This is to place this well in TA status per 6/1/16 APRVD NOI request.
Attached is the BH test conducted 8/17/16.
Attached is a current wellbore schematic.

This Approval of Temporary
Abandonment Expires 8/17/2021

Spud Date:

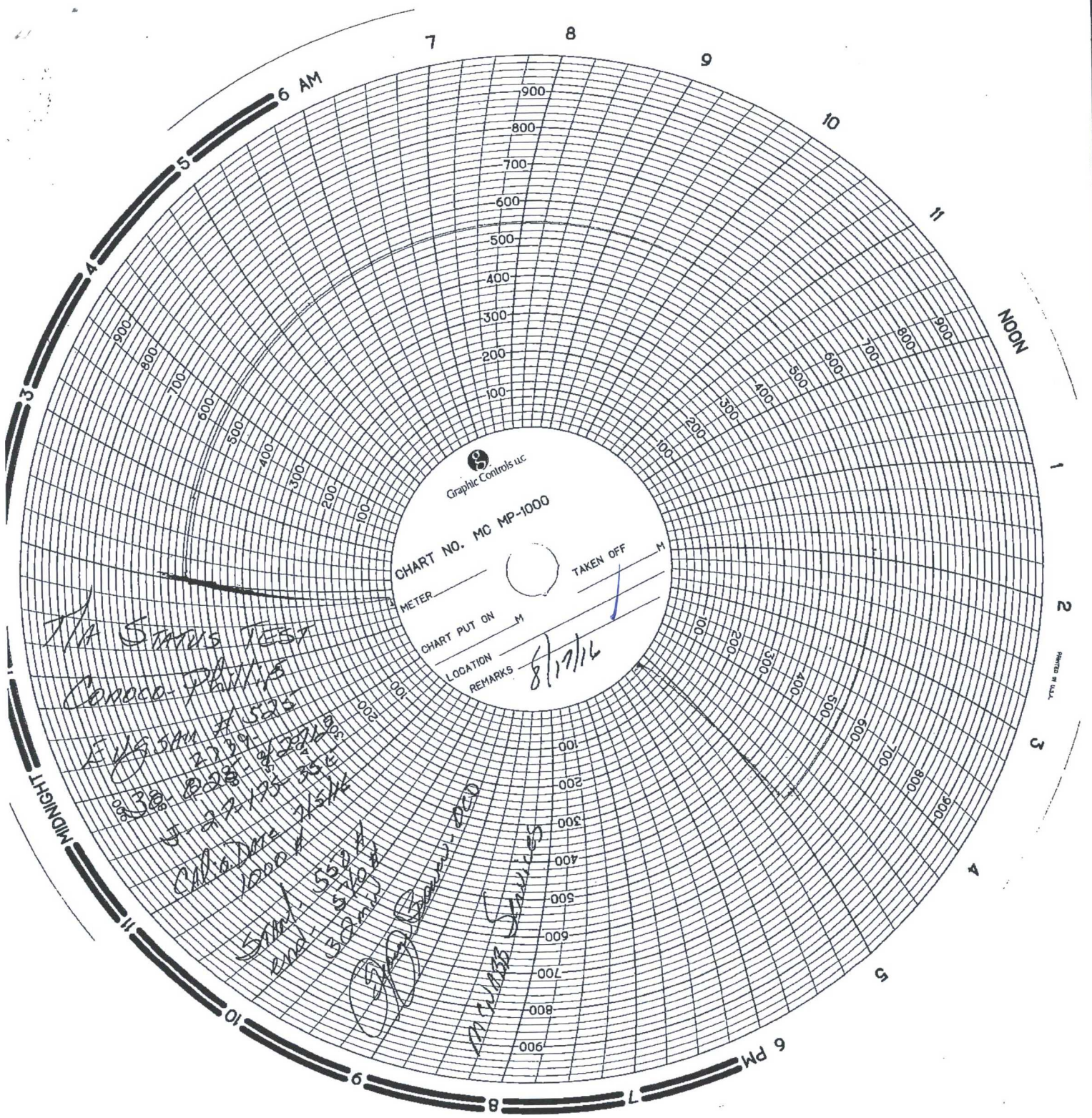
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 08/24/2016

Type or print name Rhonda Rogers E-mail address: rogerr@conocophillips.com PHONE: (432)688-9174
For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 12/12/2016
Conditions of Approval (if any):



Graphic Controls Inc

CHART NO. MC MP-1000

METER

CHART PUT ON

LOCATION

REMARKS

TAKEN OFF

8/17/16

A/S STATUS TEST
Canoco-Phillips

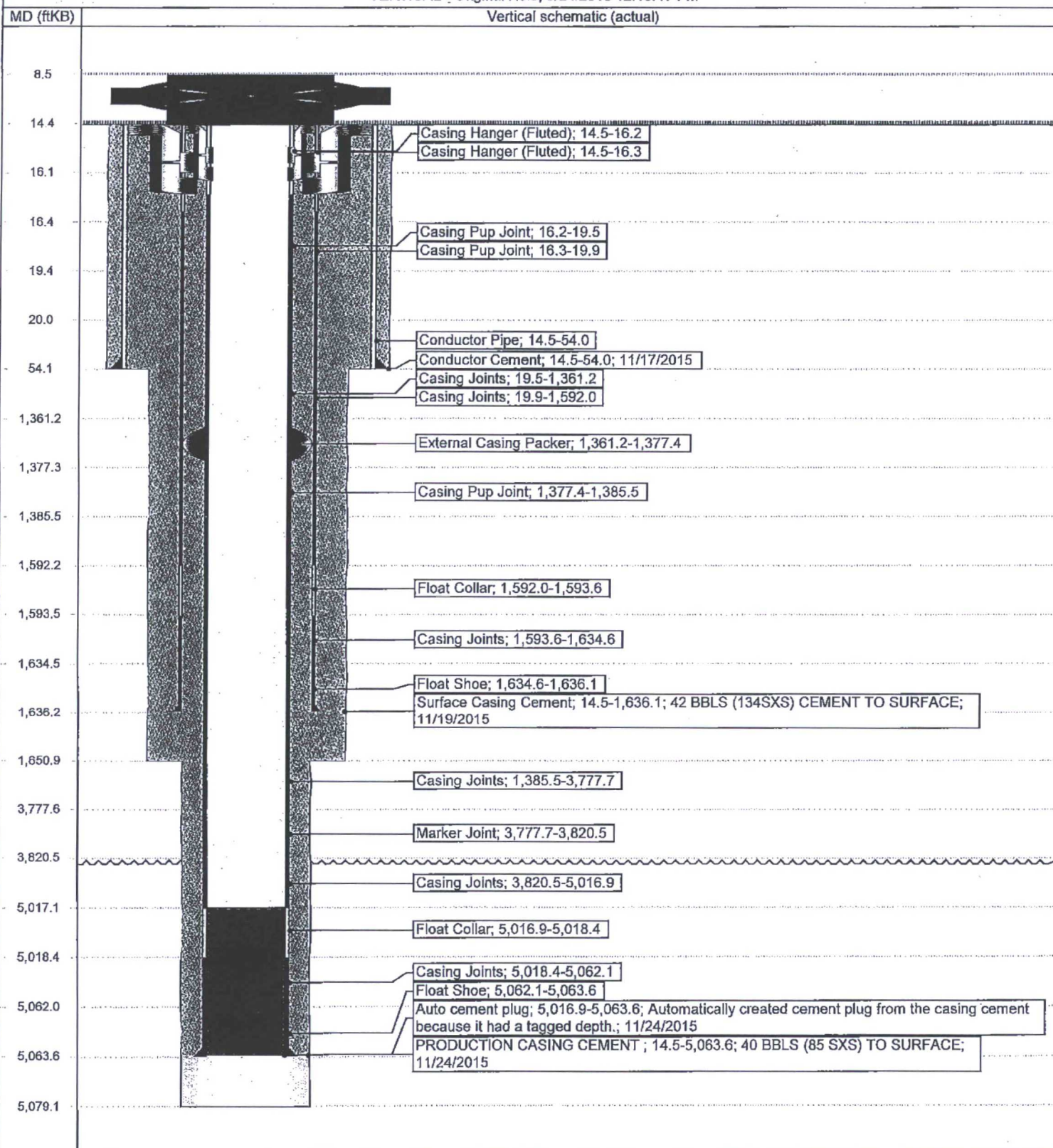
E/V 5 PM 4/525
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District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 3002542712	County LEA	State/Province NEW MEXICO
Original Spud Date 11/19/2015	Surface Legal Location Sec. 27, T17S, R35E, N.M.P.M.	East/West Distance (ft) 2,230.00	East/West Reference FEL	North/South Distance (ft) 1,690.00
				North/South Reference FSL

VERTICAL - Original Hole, 8/24/2016 12:13:47 PM



District 1
1625 N. French Dr., Hobbs NM 88240
Phone (575) 399-6161 Fax: (575) 399-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office
BRADENHEAD TEST REPORT

Operator Name	API Number
ConocoPhillips Company	3002542712
Well Name	Well No
East Vacuum GB-SA 2739	525W

Surface Location

UL - Lot	SEC	Tnsp	Range	Feet From	N/S Line	Feet From	E/W Line	County
J	27	17S	35S	1690	S	2230	E	LEA

Well Status

TA'D WELL	SHUT-IN	INJECTOR	PRODUCER	DATE
YES NO	YES NO	INJ SWD	OIL GAS	8/17/16

OBSERVED DATA

	(A)Surface	(B)Interm (1)	(C)Interm (2)	(D) Prod Csg	(E)Tubing
Pressure	Ø	N/A	N/A	Ø	Ø
Flow Characteristics					CO2
Puff	Y / N	Y / N	Y / N	Ø / N	WTR
Steady Flow	Y / N	Y / N	Y / N	Y / N	GAS
Surges	Y / N	Y / N	Y / N	Y / N	
Down to Nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>Alex Cordones</i>	OIL CONSERVATION DIVISION
Print name: Alex Cordones	Entered in RBDMS
Title: MSO	Re-test
E-mail Address: Alex.Cordones@conocophillips.com	
Date: 8/17/16	Phone: 575-700-9614
Witness: <i>John Brown</i>	