District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

<u>District II</u> 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rip Brazos Road, Aztec, NM 87410

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

☐AMENDED REPORT

Form C-101

Revised July 18, 2013

APPLICATION FOR PERMIT TO DRILL	, RE-ENTER, DEEPEN	, PLUGBACK	OR ADD A ZONE
Operator Name and Address		2. 0/	CDID Number

COG Operating LLC								229137		
2208 W. Main Street Artesia, NM 88210								API Number 4	7114	
4. Propert 396	y Code 23		S. Property Name Lightning 1 State SWD					⁶ Well	No.	
7. Surface Location										
UL - Lot F	Section 1	Township 21S	Range 33E	Lot Idn	Feet from 3780	N/S Line S	Feet From 2300	E/W Line W	County Lea	7

* Proposed Bottom Hole Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information

Pool Name	Pool Code
SWD; Devonian-Silurian	97869

Additional Well Information

11. Work Type	12.	Well Type	13. Cable/Rotary	14. Lease	Туре	15. Ground Level Elevation
N		SWD	R	S		3782'
16. Multiple	17. Pro	posed Depth	18. Formation	19. Contractor		²⁰ Spud Date
No		16700	Siluro-Devonian	N/	A	12/1/16
Depth to Ground water		Dis	stance from nearest fresh water well		Distan	ce to nearest surface water
724'		>2300' >1400'			>1400'	

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC		
Surf	26"	20"	133#	1800'	2000	0		
Int	17 1/2"	13 3/8"	68#	5700'	2000	0		
Prod	12 1/4"	9 5/8"	43.5#	11700'	1500	0		
Liner	8 1/2"	7"	29#	11500-14975'	400	11500'		

Casing/Cement Program: Additional Comments

Plan to drill a 26" hole to 1800' w/FW. Run 20" 133# K-55 csg and cmt to surface. Drill 17-1/2" hole to 5700' w/Brine, run 13-3/8" 68# L-80 csg and cmt to surface. Drill 12-1/4" hole to apprx 11700' w/cut brine. Run 9-5/8" 43.5# L-80 csg and cmt to surface. Drill 8-1/2" hole to apprx 14975' w/cut brine/mud, hang 7" 29# P-110 liner and cmt back to liner hanger. Drill 6-1/8" hole to apprx 16700' w/cut brine and leave it open hole for salt water disposal.

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	Cameron

best of my knowledge and belief.	given above is true and complete to the	OIL CONSERVATION DIVISION
I further certify that I have complied 19.15.14.9 (B) NMAC ⊠, if applical Signature:	l with 19.15.14.9 (A) NMAC ⊠ and/or ole.	Approved By:
Printed name: Stormi Davis		Title: Petroleum Engineer
Title: Regulatory Analyst		Approved Date: 11/28/16 Expiration Date: 11/28/18
E-mail Address: sdavis@concho.c	<u>om</u>	
Date: 11/15/16	Phone: 575-748-6946	Conditions of Approval Attached