Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-07619 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM N/A SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH South Hobbs Unit (G/SA) 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 9. OGRID Number 2. Name of Operator Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat P.O. Box 4294, Houston, Texas 77210 Hobbs (G/SA) 4. Well Location Unit Letter 660 feet from the North line and 660 feet from the East line . Section 5 19S Range 38E **NMPM** County Lea Township 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3628' KB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. (2/16/16) MIRU PU and equipment. NDWH x NUBOP x RU Spooler. POOH w/ ESP and disassemble ESP. ESP tested negative on NORM. Middle pump was locked but no asphaltines found. RIH w/ 4 3/4" bit and tagged TD @ 4312'. POOH w/ 4 3/4" bit, assembled ESP and RIH w/ ESP and ran QCI penetrator through the hanger. RD workfloor, NDBOP, NU Cprox Tree and tested tree to 3000 psi. RD PU and equipment. Clean location and moved off location. (3/2/16) MIRU PU and equipment. NDWH, NUBOP, pulled QCI penetrator out of hanger and RU spooler. POOH w/ 102 jts tbg and found 6" split in tbg. POOH with remaining its tbg and ESP. RIH with ESP and 119 its tbg, testing to 1500 psi every 1000' in hole. Ran QCI penetrator through hanger. RUWL, fished standing valve, and RDWL. RD workfloor, NDBOP, NU WH, RD PU and equipment. Clean location and MO location. Spud Date: Rig Release Date: 2/16/16 3/4/16 I hereby certify that the information above is true and complete to the best of my knowledge and belief. 230 Witelold **SIGNATURE** TITLE Regulatory Specialist DATE E-mail address: sarah\_mitchell@oxy.com Type or print name Sarah Mitchell 713-366-5469 PHONE: For State Use Only Staff Managor DATE 4-7-16 APPROVED BY:

Conditions of Approval (if any):