Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30-025-04409
BILS FIRST St., Artesia, NM 88210 District III	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 EC U 8 20 Post Ea NIM 97505	STATE FEE Z
District IV Santa FC, IVIV 07505	6. State Oil & Gas Lease No.
87505 RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name L.W. WHITE NCT-B TR. A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number
OXY USA INC	16696
3. Address of Operator	10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 77210	EUMONT YATES 7R QN (OIL)
4. Well Location	
Unit Letter_P: <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAS</u>	<u>I</u> line /
Section <u>35</u> Township <u>20S</u> Range <u>36S</u> NMPM County <u>LEA</u> 11. Elevation (Show whether DR, RKB, RT, GR,	
3556'	erc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEN	
	is ready for OCD inspection after P&A
OTHER: <u>Interview of the Operator's pit permit and closure plan.</u>	
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
ORDANOR MARTE FRAME MARTE METER METER ARTICLER OF MERIONARTER OF A DESCRIPTION OF	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been r to be removed.)	emoved. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19,15,35,10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service pole location, except for utility's distribution infrastructure.	s and lines have been removed from lease and well
Δ	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
	10, 7
SIGNATURE	TAL ADVISOR_DATE 12-7-16
TYPE OR PRINT NAME _CASE L SUMMERS_ E-MAIL: <u>casey_summers@oxy.com</u> PHONE: _575-513-8289	
APPROVED BY: Manhahitahin TITLE P.E.S. DATE 12/14/2016	
	DATE12/14/2016
Conditions of Approval (if any);	