Office	ot New Me	Form C-103	
District 1 HOBBS (Energy, Minerals and Natural Resources			Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-04410
811 S. First St., Artesia, NM 882 OF CONSERVATION DIVISION			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE 🗵
District IV 1220 S. St. Francis Dr., Santa Fe, NM CEIVED Santa Fe, NM 87505 6. State			6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			L.W. WHITE NCT-B TR. A 8. Well Number
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other			3
2. Name of Operator			9. OGRID Number
OXY USA INC		16696	
3. Address of Operator			10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 77210			EUMONT YATES 7R QN (OIL)
4. Well Location			
Unit Letter_O : 660 feet from the SOUTH line and 1980 feet from the EAST line			
Section 35 Township 20S Range 36S NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Elevation (Snow whether DR, RRB, RI, GR, etc.) 3555'			
12. Check Appropriate Box to Indicate Nature of			ata
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			SEQUENT REPORT OF: K
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			
PULL OR ALTER CASING MULTIPLE COMPL	_	CASING/CEMENT	
			eady for OCD inspection after P&A
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on le	ase; all electri	cal service poles an	d lines have been removed from lease and well
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection,			
When all work has bein completed, retain this form to the appropriate District office to selection an inspection,			
SIGNATURE 700	TITLE	ENVIRONMENTA	LADVISOR_DATE 12-7-16
TYPE OR PRINT NAME _CASEY L SUMMERS _ E-MAIL: _casey_summers@oxy.com _ PHONE: _575-513-8289			
APPROVED BY: Wall Whiteless TITLE P.E.S. DATE 12/14/2016			
APPROVED BY: Walk whitshim	TITLE	JE.S.	DATE 12/14/2016
Conditions of Approval (if any):			