Submit I Copy To Appropriate District Office District I - (575) 393-6161 District I -							
Office District 1 – (575) 393-6161 LOBBS Energy, Minerals and Natural Resources	Revised July 18, 2013						
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.						
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 DEC 15 OIL CONSERVATION DIVISION 1320 South St. Francis Dr.	30-025-42062						
District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMRECEIVE Santa Fe, NM 87505 87505	o. State on & das Least 140.						
87505							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Pygmy 27 State Com						
PROPOSALS.)	8. Well Number						
1. Type of Well: Oil Well Gas Well Other	2H						
2. Name of Operator	9. OGRID Number						
COG Operating LLC	229137						
3. Address of Operator	10. Pool name or Wildcat WC-025 G-06 S213323D; Bone Spring						
2208 W. Main Street, Artesia, NM 88210	WC-025 G-00 S215525D; Bone Spring						
4. Well Location							
Unit Letter C: 190 feet from the North line and 1	/						
Section 27 Township 21S Range 331	The state of the s						
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3726.5' GR							
3720.5 GR	The state of the s						
12. Check Appropriate Box to Indicate Nature of Notice,	Parant or Other Data						
12. Check Appropriate Box to indicate Nature of Notice,	Report of Other Data						
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:						
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR							
TEMPORARILY ABANDON	ILLING OPNS. P AND A						
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	IT JOB						
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM	_						
OTHER: OTHER:							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion.	empletions: Attach wellbore diagram of						
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In compliance with the instructions set forth in NMOCD Hearing Order #R-014033-A a revised Form C-102, which includes the new boundaries for the dedicated acreage un Agreement. I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE About Allowing TITLE Regulatory Analys. Type or print name Debora L. Wilbourn E-mail address: dwilbourn@	concho.com PHONE: 575-748-6958						
In compliance with the instructions set forth in NMOCD Hearing Order #R-014033-A. a revised Form C-102, which includes the new boundaries for the dedicated acreage under	concho.com PHONE: 575-748-6958						
In compliance with the instructions set forth in NMOCD Hearing Order #R-014033-A. a revised Form C-102, which includes the new boundaries for the dedicated acreage under	concho.com PHONE: 575-748-6958						
In compliance with the instructions set forth in NMOCD Hearing Order #R-014033-A. a revised Form C-102, which includes the new boundaries for the dedicated acreage under the Agreement. I hereby certify that the information above is true and complete to the best of my knowled. SIGNATURE Debora L. Wilbourn E-mail address:dwilbourn@For State Use Only	concho.com PHONE: 575-748-6958						

DISTRICT I

State of New Mexico

Figure (878) 283-4181 Page (878) 283-4181 Page (878) 283-6720

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

RICT III NO BRAZOS RD., AZTEC, NM 87410 (808) 334-8178 Pax: (808) 334-8170

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FR. NM 87505 Phone: (505) 476-3460 FAX: (505) 476-3462

. (,	WELL LOCATION AND ACREAGE DEDICATION PLAT
API Number 30-025-42062	Pool Code Pool Name 97929 WC-025 G-06 S213326D; Bone Spring
Property Code 310282	Property Name Well Number PYGMY 27 STATE COM 2H
OGRID No. 229137	COG OPERATING, LLC Elevation 3726.5'

Surface Location

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	21-5	33-E		190	NORTH	1980	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.		Township			Feet from the	North/South line	Feet from the	East/West line	County
N	27	21-S	33-E		340	SOUTH	1968	WEST	LEA
Dedicated Acres Joint or Infill Consolidation Code Order No.									
480				R-14033-A					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OD A NON-STANDARD LINIT HAS BEEN APPROVED BY THE DIVISION

	STATIONALD CHIE HAS DEEN ALTROVED DE 11	
1980' 190' 190'	NAD 27 SURFACE LOCATION Y=530818.0 N X=738571.3 E LAT.=32.456435' N LONG.=103.562052' W	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a valuntary pooling agreement or a compulsory pooling order heretofore entered by the division.
PROJECT AREA PRODUCING ARE PRODUCING ARE	BOREPATH SHOWN HERSON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED BY COG OPERATING, ILC FOR THE PYGMY 27 STATE COM 52H SUPPLIED TO HARCROW SURVEYING, ILC ON AUGUST 16, 2018	Signature Dete Date Debora L. Wilbourn Printed Name dwilbourn@concho.com
		SURVEYOR CERTIFICATION I hereby certify that the well location abown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JUNE 18, 2014/AUG. 16, 2016
	NAD 27	Date of Survey/Date of Geographic Survey Signature & Seal of Professional Surveyor HARCRO 17777
Y=525530.5 N X=737294.5 E 1968' B.H.	Y=525537.6 N X=738616.6 E PROPOSED BOTTOM HOLE LOCATION Y=525873.9 N X=737936.7 E LAT.=32.443378' N LONG.=103.562058' W	17777 8 25/16 Certificate No. CHAD HARCROW 17777 W.O. 115-549 DRAWN BY: CF