Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NN 88240 S OCD District II - (575) 748-1283 811 S. First St. Artesia NM 88210 OIL CONSERVATION DIVISION	WELL API NO. 30-025-42357
District III $-$ (505) 334-6178 $101/0$ 7 2000 1220 South St Francis Dr	5. Indicate Type of Lease STATE X / FEE
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fried CEIVED	VB-1758
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Igloo 19 State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well I Gas Well Other   2. Name of Operator	8. Well Number 3H
Caza Operating, LLC	249099 -
3. Address of Operator 200 N. Loraine, Suite 1550, Midland, Texas 79701	10. Pool name or Wildcat Lea; Bone Sprgs, South 37580
4. Well Location South 1800' Cate East	
Unit Letter : reet from the line and feet from the line	
Section 19 Township 20S Rang 44E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	INIVIE WI County
3,693 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
	130B
CLOSED-LOOP SYSTEM	ate Well. Top of Cement
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
10-04-16: Ran 5 1/2", 20# gauge ring to 11,400'. POOH. Log from 11,300' to surface pulling the following log suite: GR, CCL, Pulse Neutron, and CBL w/ 2500 psi pressure. Found top of cement @ 1,800'	
0-12-16 thru 10-26-16: Frac lateral perfs 16,025' - 11,425' (896 holes) in 28 stages with perf and plug	
Propped w/: 276,040 40/70 white - 3,428,280	
ceramic. Used 69,977 gals 15% HCL with 121	,083 BLW IR. AIR = 70 BPM.
Spud Date: 08/14/2016 Rig Release Date: 09/07/2	016
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
AP S-	
SIGNATURE AD OTHER V.P. Operations	DATE 11/02/16
Type or print name A.B. Sam E-mail address: tsam@cazape	etro.com PHONE: 432-682-7424
For State Use Only Petroleum Engineer	
APPROVED BY: TITLE	DATE 12/16/16
Conditions of Approval (if any):	