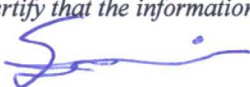


Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
						1. WELL API NO. 30-025-42357									
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Igloo 19 State									
						6. Well Number: 3H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Caza Oil and Gas, Inc						9. OGRID 249099									
10. Address of Operator 200 N. Lorraine St. #1550, Midland, TX 79701						11. Pool name or Wildcat Lea-Bone Spring South									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	O	19	20S	35E		200	South	1800	East	Lea					
BH:	B	19	20S	35E		330	North	1980	East	Lea					
13. Date Spudded 08/13/2016	14. Date T.D. Reached 09/04/2016	15. Date Rig Released 09/06/2016		16. Date Completed (Ready to Produce) 11/04/2016			17. Elevations (DF and RKB, RT, GR, etc.) 3693'GL								
18. Total Measured Depth of Well 16,075		19. Plug Back Measured Depth N/A		20. Was Directional Survey Made? yes			21. Type Electric and Other Logs Run Gamma ray, Neutron								
22. Producing Interval(s), of this completion - Top, Bottom, Name top-11,566' bottom 11,673' Third Bone Spring															
CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13.375		54.5		1934		17.5		1541sx- circulated							
9.625		40		5670		12.25		1630sx- Top cement 1024' Temp Log							
5.5		20		16075		8.75		1655sx- Top cement 1800' CBL							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											
25. TUBING RECORD															
SIZE	DEPTH SET		PACKER SET												
	2-7/8"		11160 11160												
26. Perforation record (interval, size, and number) 40', 0.42", 8 holes per cluster															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See attachment															
28. PRODUCTION															
Date First Production 10/30/2016		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing					Well Status (<i>Prod. or Shut-in</i>) Producing								
Date of Test 11/18/2016	Hours Tested 24	Choke Size 25	Prod'n For Test Period	Oil - Bbl 552	Gas - MCF 682.88	Water - Bbl. 864	Gas - Oil Ratio 1.23:1								
Flow Tubing Press. 985psi	Casing Pressure	Calculated 24-Hour Rate 23bbbls/hr	Oil - Bbl. 552	Gas - MCF 682.88	Water - Bbl. 864	Oil Gravity - API - (<i>Corr.</i>) 43.4									
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) sold						30. Test Witnessed By Brandon Jacque									
31. List Attachments Post Job Report - Caza Operating - Igloo 19 State #3H.pdf, Caza Operating Igloo #3_RBT_MEM_LOGView.pdf, Caza Operating Igloo #3_RET_SGR_LOG.pdf, Igloo 19 State 3H Lateral - 5 in MD.pdf, Igloo 19 State 3H_5inMD_Final.pdf															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 		Printed Name Steve Morris		Title Contract Engineer		Date 11/27/2016									
E-mail Address steve.morris@mojoenergy.com															

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand ⁵⁷²¹	T. Morrison	
T. Drinkard	T. Bone Springs ⁸⁶⁴⁸	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp ¹¹⁶⁹⁹	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 9857 to 10159 No. 3, from 11520 to 11650
No. 2, from 10542 to 11042 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			See attachment.