Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	District I – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013
District II – (575) 748-1283 OIL CONSERVATION DIVISION		WELL API NO 30-025-	42358
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION  District III – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Typ	
1000 Rio Brazos Rd., Aztec, NM 87410 3 0 2016 Sonto Fo. NM 87505		6. State Oil &	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name	e or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		CK TO A Taloo 1	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		n	
1. Type of Well: Oil Well  Gas Well  Other		8. Well Number	
2. Name of Operator Caza Operating, LLC		9. OGRID Nui 249099	nber
3. Address of Operator 200 N. Loraine, Suite 1550, Midland, Texas 79701		10. Pool name 79701 Lea; Bone	or Wildcat Sprgs, South 37580
4. Well Location  Variety of the South Sou			
Unit Letter : 200 feet from the line and feet from the line and feet from the line			
Section 19	Township 20S Range Stevation (Show whether DR, RKB,	RT GR etc.)	County Lea
	3,693 GR	KI, UK, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A			
A CONTRACTOR OF THE PROPERTY O		ING/CEMENT JOB	P AND A
DOWNHOLE COMMINGLE	THE COMME	MO/OLINEITI OOD	
CLOSED-LOOP SYSTEM			_
OTHER: OTHER: OTHER: Including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recomplet	ion.		
oo os 40 Notified: NM OCD of 5.1	/2" Production casing job (	@ 20:00 Hrs. talked to	Operators voice mail
09-25-16: Notified: NM OCD of 5 1/2" Production casing job @ 20:00 Hrs, talked to Operators voice mail 9-25-16. M/U shoe & float collar. Run 5.5" 20# GB CD BUTT T/15,281'.Circulate 1.5 Casing Volumes			
(510bbls). R/U Halliburton Cementers and test lines to 5000psi. Pump production cement as follows:			
Space/ 20 bbls #11,Lead= 549 bbl's-835 sks-yield-2.895,Tail= 288 bbl's #14.5-sks-750-yield-2.163. Displacment-337 bbls of 8.4 fresh water. Slowed pump's @ 320 bbls gone to 3 bpm and 2350 psi.			
Bumped plug @ 337 bbls gone & pressured up to 2900 psi & held for 5 min's. bleed psi back to truck			
3 bbls, floats held. Rig d	own cementing equipment		
800' from surface.			
09-27-16: Rig down and clean muc			Rig down time: Rig down
Skid back lay down top d	rive and doghouse prepare	e for move.	
Spud Date: 09/06/2016	Rig Release Date:	09/27/2016	
Spud Date.	Rig Release Date.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
AB Jam	V.D. On	orotions	00 07 16
SIGNATURE PAID OUT	TITLE V.P. Op		DATE_09-27-16
Type or print name A.B. Sam E-mail address: tsam@cazapetro.com PHONE: 432-682-7424			
For State Use Only			
APPROVED BY: TITLE Petroleum Engineer DATE 12/16/16			
Conditions of Approval (if any):			