

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02256
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No. 857948
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND TX 79706		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>LEA</u>		8. Well Number <u>25</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4006' GL		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS JUST COMPLETED CASING WORK ON ABOVE SUBJECT WELL.

** FIELD SPECIALIST NOTED PRESSURE AND FLUID ON SURFACE CASING WHEN WELL WAS SUBMITTED WITH PARTED RODS**

11/09/2016 R/U, POOH W/ROD STRING.

11/10/2016 POOH WITH TUBING

11/11/2016 FINISH POOH WITH TUBING, RIH W/RBP AND SET AT 4,053'. SET PACKER @ 4,020 AND TEST RBP, TESTED GOOD, LOAD CASING TO 550 PSI AND MONITOR FOR 10 MINUTES WITH NO LEAK. SURFACE CASING HAD 60 PSI AND BLED OFF ONLY GAS. SI FOR WEEKEND.

11/14/2016 200 PSI ON PRODUCTION CASING, 15 PSI ON SURFACE CASING, RE-TEST PRODUCTION CASING TO 580 PSI AND HELD FOR 10 MINUTES.

CONTINUED ON NEXT PAGE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 12/08/2016

Type or print name Cindy Herrera-Murillo E-mail address: cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/16/16
Conditions of Approval (if any):

Procedure for Vacuum Grayburg San Andres Unit #25

30-025-02256

11/15/2016 Clean out to 4,605' Opened surface casing and only had gas, no fluid. Pump down 7 5/8" surface casing with the following results: 2 BPM @ 200 PSI, 1.75 BPM @ 400 PSI, 1.25 BPM @ 600 PSI, 3/4 BPM @ 750 PSI, Decided to pump cement.

11/16/2016 Waiting on cement crew.

11/17/2016 Waiting on cement crew

11/18/2016 Pump 180 sacks class C cement w/ 2% Calcium Chloride between the 7 5/8" surface casing and 5 1/2" production casing, Displaced with 2 bbls fresh water, pressure to 1100 PSI, shut well in with 1020 PSI on surface casing. WOC 4 hours, Pressure surface casing to 1000 PSI for 15 minutes, Good, RIH with tubing.

11/21/2016 RIH with rods. R/D