

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

HOBBS OCD

DEC 09 2016

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMNM69375
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
RED TANK 23 FEDERAL 1 ✓

2. Name of Operator
OXY USA INC. ✓

Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com

9. API Well No.
30-025-31695

- 3a. Address
P.O. BOX 50250
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-685-5717

10. Field and Pool, or Exploratory
RED TANK BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T22S R32E SESE 360FSL 660FEL ✓
32.370960 N Lat, 103.639099 W Lon

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MIRU PU, POOH w/ pump & rods. NDWH, NUBOP, POOH w/ tubing.
2. PU RBP & packer & isolate each set of perfs & pump sodium silicate per service co. recommendation. POOH w/ pkr & RBP.
3. PU 4-5/8" bit & scraper, CO well to PBTD at 10028', POOH.
4. Load 5 frac tanks w/ FW.
5. MIRU WL unit. RIH & perf 4SPF @ 9860-9870', Total 40 holes, using 3-1/8" guns loaded w/ 23gm charge.
6. RIH w/ 5-1/2" ASIX pkr, on/off tool & 3-1/2" FJ tubing, hydro-testing to 9000psi, set pkr @ +/-9800'.
7. Dump bail acid on new perfs, RDMO PU.
8. MIRU frac co., load annulus w/ FW & keep 500psi on annulus during frac; may have to pump slowly during frac. Frac well w/ 5500g trt wtr + 1000g 15% HCL acid + 86000g XL20 gel w/ 148000# sand.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #357026 verified by the BLM Well Information System
For OXY USA INC., sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/08/2016 ()

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 11/04/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE DEC 6 2016

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #357026 that would not fit on the form

32. Additional remarks, continued

Maximum pressure 8000psi, expected rate 25-30bpm. Do not over-flush frac, flush to end of tubing. SI well. RDMO frac equipment.

9. RU equipment, open well to flowback equipment on 12/64 choke. Open choke & flow well until cleans up.

10. MIRU PU and pull 3" FJ tubing and run 2-7/8" production tubing and pump, put well to sales.

After completion this well will be downhole commingled in the Red Tank Bone Spring (51683) and the West Red Tank Delaware (51689) pools. See attached for Administrative Order DHC-2902.

Resubmit EC Transaction 852-24247, Serial No. 346913, it was rejected 10/3/16 due to wanting allocation formula. This well has an approved downhole commingling permit DHC-2902 and the approved allocation formula is as follows:

Red Tank Delaware, West - Oil-25% - Gas 56%

Red Tank Bone Spring - Oil 75% - Gas 44%